<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

1000 Rio Brazo	il Conserv						то търр	5 Copi						
District IV 1220 S. St. Fran	220 South						_	•						
1220 5. 50. 1140	1013 151.,				ND ATT		, NM 8750) I'Z A '	TION T	` TD		AMENDED REPO	RT
Operator na	OWABLI	EAND A	UTHOR	RIZATION TO TRANSPORT OGRID Number 00873 (Unitization R-12394)					7					
6120 Sout Tulsa, OK				³ Reason for Filing Code/ Effective Date Prop Name Change Effective 9/1/2005										
⁴ API Number 30 -025-06531						rinkard (19	190)	⁶ Pool Code 06660; 19190				90		
⁷ Property Co 23511 3	B 11 #16 to	East Blin	ebry Dri	nkard	l Unit	⁹ W 25	ell Numbe	er						
II. 10 Su	rface	Locati	on			1								_
Ul or lot no.	F 11 215			37E 19		Feet from the 1980	eet from the North/Sou 980 North		Feet from the 1980		East/West line West		County Lea	
UL or lot no.	Bottom Hole I		ocatio vnship	n Range	Lot Idn	Feet from the	he North/South line		Feet from the		East/West line		County	7
12 Lse Code	12 Lse Code 13 Producing		thod	d ¹⁴ Gas Connection		15 C-120 P	ermit Numbe	mit Number 16		C-129 Effective I		¹⁷ C 1	29 Expiration Date	\downarrow
Code				D	ate	C-129 F	C-129 Fermit Number			Effective D	ate	C-1	29 Expiration Date	
III. Oil a		as Tran					20	21			22			¬
18 Transport	ter		Tran an	sporter N	lame s		²⁰ POD		²¹ O/G		POD ULSTR Location and Description			
035246	Frading US Co. Box 4604 on, TX 77210-4604			07665	0766510		F 11 2		1S 37E					
024650		Dyner	nergy Midstream Services				0766530			F 11 21S 37E				-
		1000 Louisiana, Suite 5800 Houston, TX 77002					0766530 G							
														1
											· <u>-</u>			
4														
											OBA	1		_
IV. Prod	luced		²⁴ POD	ULSTR	Location a	and Description	on F 11 21	S 37E				<u> (; c)</u> (; ; [7
0766350													<i>2007</i>	_
0766350	Com		Data										1.	7
V. Well 25 Spud Da	Comp	oletion	<u>Data</u> Ready I	Date		²⁷ TD	²⁸ P	BTD	2	⁹ Perforatio	ns		³⁰ DHC, MC	
V. Well 25 Spud Da	Comp ate	pletion 26	Ready I		z & Tubin			BTD B Depth Se		⁹ Perforatio	ns		³⁰ DHC, MC s Cement	
V. Well 25 Spud Da	ate	pletion 26	Ready I							9 Perforatio	ns			
V. Well 25 Spud Da	ate	pletion 26	Ready I							⁹ Perforatio	ns			
V. Well 25 Spud Da	ate	pletion 26	Ready I							⁹ Perforatio	ns			
V. Well 25 Spud Da	ate	pletion 26	Ready I							⁹ Perforatio	ns			- To a second of the second o
V. Well 25 Spud Da 31 Ho	ole Size	pletion	Ready I	32 Casing	& Tubin	g Size	3:	3 Depth Se	et			³⁴ Sack		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
V. Well 25 Spud Da 31 Ho	ole Size	pletion	Ready I	32 Casing	& Tubin		3:		et	⁹ Perforatio		³⁴ Sack		
V. Well 25 Spud Da 31 Ho	Dle Size	pletion	Ready I	32 Casing	g & Tubin	g Size	38 T	3 Depth Se	et	39 Tbg		³⁴ Sack	s Cement	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke Si 47 I hereby cert	Test Oil	Data 36 Gas	Deliver 42 Oil	y Date Oil Cons	37 g	g Size Fest Date Water Division have	38 T	3 Depth Se	l et	39 Tbg	Press	³⁴ Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke Si	Test Oil ze	Data 36 Gas t the rule nd that th	Deliver 42 Oil s of the ne inform	y Date Oil Cons	37 7 43 ervation I	g Size Fest Date Water Division have	38 T	est Length	l et	³⁹ Tbg.	Press	³⁴ Sack	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature:	Test Oil ze with a e best o	Data Data Gas t the rule and that the f my known Menue	Deliver 42 Oil s of the ne inform	y Date Oil Cons	37 7 43 ervation I	g Size Fest Date Water Division have	38 T	est Length	OIL	39 Tbg 45 CONSERV	. Press	ure N DIVISIO	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Ela Title:	Test Oil ze with a e best o	Data Data Solution The rule and that the rule and the rule	Deliver 42 Oil s of the ne inforrowledge	y Date Oil Conspation gives and believed.	37 7 43 ervation I	g Size Fest Date Water Division have	38 T	est Length 44 Gas	OIL	39 Tbg 45 CONSERV	. Press	ure N DIVISIO	40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 31 Ho VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Ela Title: En	Test Oil ze with a e best of aine L gineer	Data Data The rule and that the frag known inton	Deliver 42 Oil s of the ne inforrowledge	y Date Oil Conspation gives and believed.	a & Tubin	g Size Fest Date Water Division have	Approved	est Length 44 Gas	OIL	39 Tbg 45 CONSERV	. Press	ure N DIVISIO	40 Csg. Pressure 46 Test Method	