

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08979
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Boren-Greer Gas Com
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>170'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u>		
Pit Liner Thickness: Steel Circulating Pit <u>mil</u> Below-Grade Tank: Volume <u>200 BBL</u> Above Ground <u>bbls</u> ; Construction Material <u>Steel</u>		

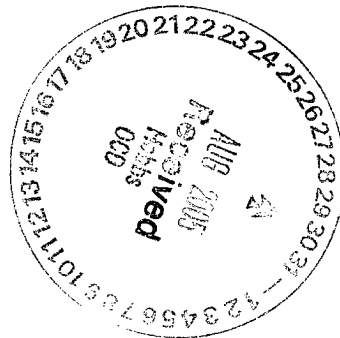
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging and abandonment operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/29/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

DATE AUG 31 2005

Details of Completed Operations

7-25-05 to 7-28-05: Moved in backhoe. Dug out around well. Replaced connections in 7" and 9 5/8" casingheads. Found cement circulated to surface between 13" O.D. and 9 5/8" O.D. csg strings. Pressured 5" O.D. csg to 1400 psi. Pressured 7" O.D. csg to 600 psi. Pumped 20 bbls of water down 9 5/8" O.D. csg, into Salado formation, at 2 BPM, at 900 psi; ISIP = 800 psi; 10-min SIP = 700 psi. Pumped an additional 30 bbls of water down 9 5/8" O.D. csg, at 2 BPM, at 900 psi.

Ran 2 3/8" O.D. tbg to 2878' (top of CICR). Spotted 34 bbls of salt-gel mud from 1070' to 2878'. Pulled and laid down 2 3/8" O.D. tbg.

Rigged up Halliburton. Pressured 5" O.D. csg to 1000 psi. Pressured 7" O.D. csg to 500 psi. Cemented down 9 5/8" O.D. csg, into Salado Formation, at 1547', with 200 sx of HLC containing 2% CaCl₂, followed by 50 sx of API Class "C" cement containing 2% CaCl₂. ISIP = 572 psi. WOC 5 hrs.

Perforated at 1300' with 4 sqz holes.

Cemented down 5" O.D. csg, and up 7" O.D. csg, with 225 sx of HLC containing 2% CaCl₂, followed by 25 sx of API Class "C" cement containing 2% CaCl₂. Achieved good cement returns after pumping 198 sx. Shut in 7" O.D. csg. Sqz'd away remaining 50 sx. ISIP = 860 psi.

8-15-05: Installed dry-hole marker. Removed rig anchors. Cleaned location. Well P&A'd.

Wellbore Schematic

Plugging and Abandonment Procedure

Boren-Greer Gas Com No. 1

660' FNL & 660' FWL (Unit D)

Section 21, T-22-S, R-36-E

Doyle Hartman

