

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11889
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Dabbs
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>34</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3005' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>185'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u> Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL Above Ground</u> bbls; Construction Material <u>Steel</u>		10. Pool name or Wildcat Langlie Mattix (7R-Q)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging and abandonment operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/29/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: Hayden Wink TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

AUG 31 2005

Details of Completed Operations

7-18-05: Ran into hole with 2 7/8" O.D. work string equipped with Baker 7" CICR and setting tool. Set CICR at 892'. Pulled 2 7/8" O.D. tbg and setting tool. Ran 2 7/8" O.D. tbg equipped with stinger tool. Stung into CICR. Established injection rate at 4.5 BPM, at 580 psi. Mixed and pumped 175 sx API Class "C" cement containing 3% CaCl₂, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele followed by 225 sx HLC containing 2% CaCl₂. Washed up. Pumped 1 bbl water to clear surface lines. Final TP = 1028 psi. Pulled out of CICR. Dumped cement. Pulled 2 7/8" O.D. tbg. Ran 29 jts of 2 3/8" O.D. open-ended tbg to 889'. Mixed and pumped 50 sx of API Class "C" cement containing 3% CaCl₂, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele followed by 100 sx of HLC containing 2% CaCl₂. Did not displace cement. Left casing full of cement, from 0' to 3300'.

8-15-05: Installed dryhole marker. Cut off anchors. Cleaned location. Well now P&A'd.

Wellbore Schematic **Plugging and Abandonment Procedure** **Dabbs No. 2** **2310' FNL & 330' FWL (Unit E)** **Section 34, T-25-S, R-37-E** **Doyle Hartman**

