

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27815
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Boren-Greer Gas Com
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>940</u> feet from the <u>East</u> line Section <u>20</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>170'</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>		
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL</u> Above Ground bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging and abandonment operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/29/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 31 2005  
Conditions of Approval (if any):

### **Details of Completed Plugging Operations**

#### **7-26-05 to 7-29-05:**

1. Ran and landed 2 7/8" O.D. tbg at 2880'.
2. Spotted 45 bbls of salt gel from 990' to 2880'.
3. Pumped 25 sx of API Class "C" cement containing 2%  $\text{CaCl}_2$ , followed by 15 bbls of salt-gel mud. Cement plug at 2630'-2880'.
4. Raised 2 7/8" O.D. tbg to 1497'. Pumped 25 sx of API Class "C" cement containing 2%  $\text{CaCl}_2$ , followed by 6.2 bbls of salt-gel mud. Cement plug at 1247'-1497'.
5. Raised 2 7/8" O.D. tbg to 507'. Pumped 51 sx of API Class "C" cement containing 2%  $\text{CaCl}_2$ . Did not displace cement.
6. Pulled remainder of 2 7/8" O.D. tbg. Filled 5 1/2" O.D. csg to surface with cement. Top plug at 0'-507'.

#### **8-15-05:**

Installed dry-hole marker. Removed rig anchors. Cleaned location. Well P&A'd.

Note: Both 8 5/8" O.D. and 5 1/2" O.D. csg were circulated with cement when well was originally drilled. A 5 1/2" CIBP is installed at 2900' (78' above top perf).

**Wellbore Schematic**  
**Plugging and Abandonment Procedure**  
**Boren-Greer Gas Com No. 3**  
**660' FNL & 940' FEL (Unit A)**  
**Section 20, T-22-S, R-36-E**  
**Lea County, NM**  
**Doyle Hartman**

