

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

Case Designation and Serial No.  
NM-77060

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogg Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Section 34, T22S, R32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #12

9. API Well No.

30-025-35834

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

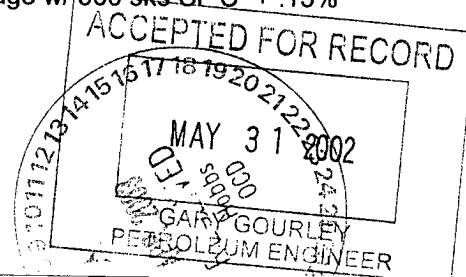
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set intermediate & production casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4570'. TD reached @ 12:30 hrs 04/26/02. Ran 99 jts 7-5/8" 26.4# J-55 ST&C csg. BJ cmt'd 1<sup>st</sup> stage w/ 180 sks 65:35 @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Circ 10 sks to surface. Cmt 2<sup>nd</sup> stage w/ 924 sks 65:35 @ 12.4 ppg followed by 100 sks CI "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 04:00 hrs 04/27/02. Circ 269 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test. Test witnessed by Steve Caffery w/ BLM.

TD & Production Csg - Drld 6-3/4" hole to 8795'. TD reached @ 04:45 hrs 05/04/02. Logged well w/ Schlumberger. Ran 206 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. BJ cmt'd 1<sup>st</sup> stage w/ 425 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 116 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 560 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. CBL ran 05/12/02. TOC @ 4000'.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Embert

Title Sr. Operation Tech

Date 05/28/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date