

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-07809</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Amerada Hess Corporation</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 840, Seminole, Texas 79360</b>		7. Lease Name or Unit Agreement Name:  <b>Fred Turner Jr. "A"</b>
4. Well Location  Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>19</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County		7. Well No. <b>13</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3560' GR</b>		8. Pool name or Wildcat <b>Nadine;</b> <b>Tubb West &amp; Blinebry Oil &amp; Gas</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle.**

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

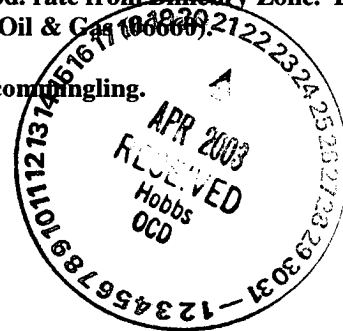
OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please refer Administrative Order DHC-3139

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP & set at +/- 6330'. TIH w/5-1/2" RBP & pkr. & press. test csg. If leak located, cement squeeze leak. Drill out cement. TIH & perf. 5-1/2" csg. in Blinebry Zone using 4" csg. gun w/3 SPF selectively fr. 5907'-6298'. Acidize perfs. w/4000 gal. 15% HCL. Frac Blinebry Zone perfs. w/105,000 gal. 35# cross-linked Borate fluid & 250,000# 16/30 sand. Obtain prod. rate from Blinebry Zone. Drill out CIBP & begin prod. as \*downhole commingled in Nadine; Tubb, West (47530) & Blinebry Oil & Gas (100600).

\*Contact NMOCD, Hobbs Office, for approved allocation percentage factor for downhole commingling.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE April 22, 2003  
Type or print name Roy L. Wheeler, Jr. Telephone No. 432 758-6778

(This space for State use)

APPROVED BY Chris Williams OCO DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of approval, if any:

MAY 02 2003