Submit 3 Copies To Appropriate District Office District I State of New Me Energy, Minerals and Natu	101m C 105
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-09339-00-00
1301 W. Grand Avenue, Artesia, NM 87210 OIL CONSERVATION	DIVISION
1000 Rio Brazos Rd., Aztec, NM 87410	IIUS DI.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1167
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	IG BACK TO A
Name of Operator JOHN H. HENDRIX CORPORATION	8. Well No.
3. Address of Operator P.O. BOX 3040, MIDLAND, TEXAS 79702-3040	9. Pool name or Wildcat LANGLIE MATTIX
4. Well Location	
Unit Letter 1: 1980 feet from the SOUTH line and 660 feet from the EAST line	
Section 13 Township 23S Ra	nge 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3371' DF	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1.) RIG UP P&A EQUIPMENT; DIG AND LINE WORK PIT; NIPPLE UP BOP. 04/23/2003 2.) SET CIBP AT 3370'. 04/23/2003 3.) CIRCULATE HOLE WITH 9.5# MUD. 04/23/2003	
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/ 60 \$000	
4.) CAP CIBP WITH 25 SACKS OF CEMENT. 04/23/2003 5.) SPOT 25 SACKS OF CEMENT FROM 3100' TO 3000'. 04/23/2003	
6.) PERFORATE AT 2115' SQUEEZE WITH 55 SACKS OF CEMENT; DISPLACE TO 2006, 04/24/2003 TAG AT 1900'. 04/25/2003 AUTHORIZED BY GARY WINK	
7.) PERFORATE AT 1300' SQUEEZE WITH 55 SACKS OF CEMENT; DISPLACE TOC TO 1200'; TAG AT 1150' 04/25/2003	
8.) PERFORATE AT 327 SQUEEZE WITH 100 SACKS OF CEMENT: DISPLACE TOC TO 227 TAX PROPERTY NATIONAL	
9.) SPOT 20 SACKS OF CEMENT AT 250'.	
0.) CUT OFF WELLHEAD; SPOT 10 SACK SURFACE PLUG. 04/25/2003 1.) INSTALL P&A MARKER. 04/25/2003	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE	AGENT DATE 04/29/2003
Type or print name HOWARD BOATRIGHT Telephone No.(432)570-5382	
(This space for State use) ©C FIELD REPRESENTATIVE II/STAFF MANAGER	
APPPROVED BY Lary W. Winds TITLE DATE DATE	

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.