

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM/M 0202296
2. Name of Operator Samson Resources Co.	6. If Indian, Allottee or Tribe Name N/A
3a. Address Two West Second St, Tulsa OK 74103	7. If Unit or CA/Agreement, Name and/or No. N/A
3b. Phone No. (include area code) 918-591-1791	8. Well Name and No. MINIS 2(R) Federal 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE 2, 21S - 32E - NMP Lea, Co. N.M.	9. API Well No. 30-025-34449-0000
	10. Field and Pool, or Exploratory Area HAT mesa
	11. County or Parish, State Lea Co, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other off lease gas measurement Permit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting approval for off-lease gas measurement.

Request for off lease measurement of gas from wells on Federal lease # NM0202296 measured at meter No. 711292 located off-lease on Federal lease # N.M. 093840 at the Pubco Federal Permianization battery.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Billy E. Box

Title Prod. Supt.

Signature

Billy E Box

Date

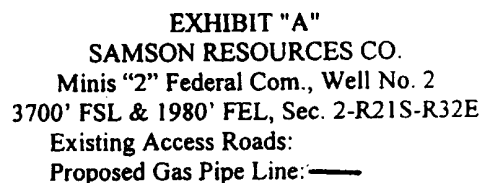
3-27-2003

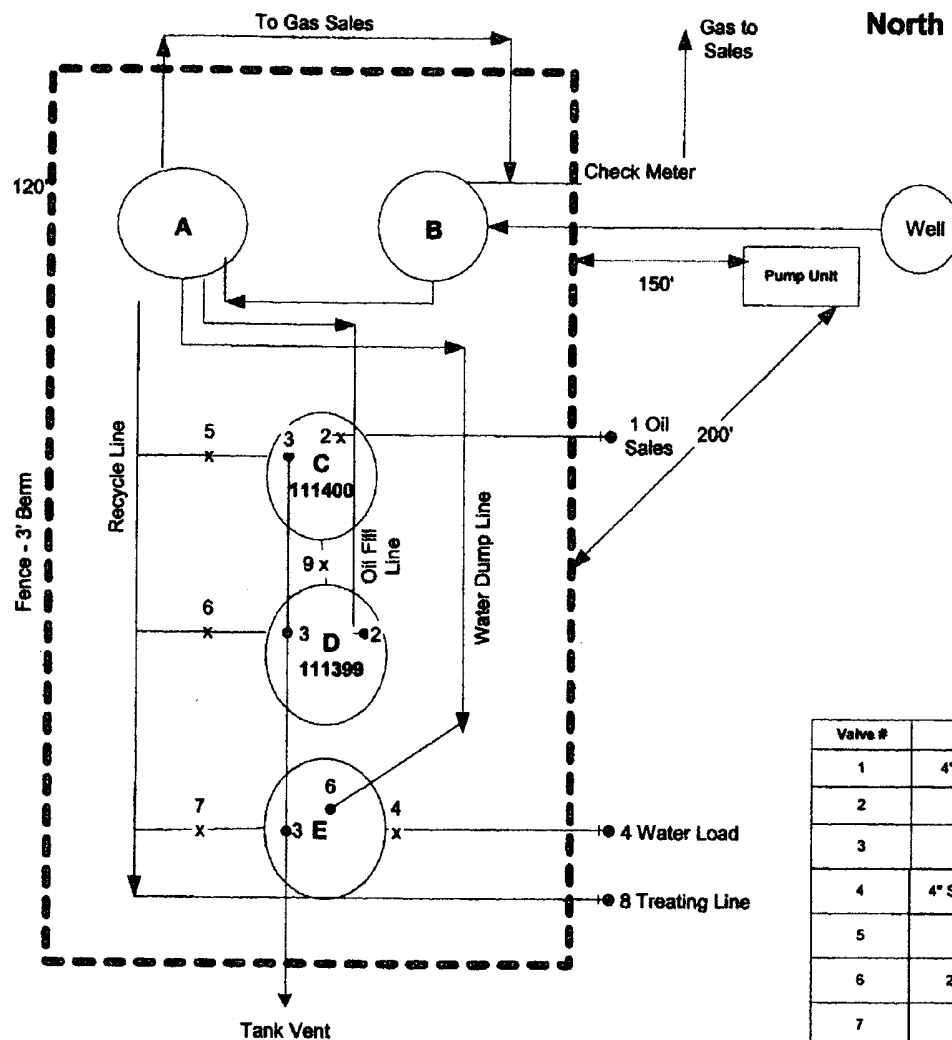
APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by (ORIG. SGD.) DAVID R. GLASS	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	SEE ATTACHED FOR CONDITIONS OF APPROVAL
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on reverse)

GWW

2/24/200





Samson Resources Company
Two West Second Street
Tulsa, OK 74103-3103

Minis 2 Federal Com #1
Lea County, NM

Lots, 1, 2, 7, 8, 9, 10, 15 & 16
Sec. 2 - T21S - R32E
BLM #0202296

Date: 2/03

Not to Scale

Drawn by: DB

A copy of this Site Security Diagram will be kept at the corporate Office in Tulsa, Oklahoma (address above). Business hours 8:00 a.m. to 5:00 p.m. weekdays.

	PRODUCTION EQUIPMENT DESCRIPTION
A	4' X 20' HEATER TREATER
B	30' X 10' SEPARATOR
C	500 BBL STEEL OIL TANK
D	500 BBL STEEL OIL TANK
E	500 BBL CT STEEL WATER TANK
F	RECYCLE PUMP

Valve #	Description/Type	Production Phase	Sales Phase
1	4" Steel Shipping Line Oil/4" Plug Valve	Open/Not Sealed	Closed/Sealed
2	2" Steel Fill Line/2" Plug Valve	Open/Not Sealed	Closed/Sealed
3	2" Steel Vent Line/No Valve	Open/Not Sealed	Open/Not Sealed
4	4" Steel Shipping Line Water/4" Plug Valve	Closed/Not Sealed	Open/Not Sealed
5	2" Steel Recycle Line/2" Plug Valve	Open/Not Sealed In Use	Closed/Sealed
6	2" Steel Water Fill Line/2" Plug Valve	Open/Not Sealed	Open/Not Sealed
7	2" Steel Treater Line/2" Plug Valve	Closed/Sealed Except in Use	Closed/Sealed
8	2" Steel Pull Off Line/2" Plug Valve	Closed/Not Sealed Except in Use	Closed/Not Sealed
9	3" Steel Equalizing Line/3" Plug Valve	Open/Not Sealed	Closed/Sealed