

5. Lease Designation and Serial No.
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. M. Britt No. 3

9. API Well No.

30-025-05991

10. Field and Pool, or Exploratory Area

Eumont (Y-7R-Qn)

11. County or Parish, State

Lea, NM

TYPE OF ACTION

☐ **Notice of Intent**

☒ Subsequent Report

☐ **Final Abandonment Notice**

☐ **Abandonment**

Recompletion

☐ Plugging Back

Casing Repair

Altering Casing

☒ Other Temporary Abandonment & Wellbore Integrity Test

☐ **Change of Plans**☐ **New Construction**☐ **Non-Routine Fracturing**

☒ **Water Shut-Off**

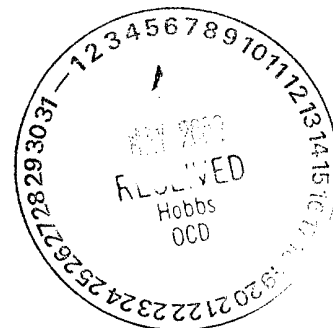
☐ **Conversion to Injection**☐ **Dispose Water**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 of 4, 3 of 4 and 4 of 4 attached hereto, and made a part hereof.

TA Approved For 12 Month Period
Ending 2/25/04



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 03/26/2003

(This space for Federal or State office use)

Approved by (ORIG SCD) JOE G. LARA
Conditions of approval, if any:

Title[illegible]

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

GWV

Details of Temporary-Abandonment Operations

Shut in well, at 4:30 p.m., CST, on 2-12-03. Performed herein enclosed 183.5-hr pressure buildup (2-12-03 to 2-20-03).

Moved in well service unit, on 2-20-03. Pulled and laid down rods and pump. Lowered 2 3/8" O.D. tubing. Tagged up at 3615'. Pulled and laid down rod-cut 2 3/8" O.D. tubing.

Ran 2 7/8" O.D. work string equipped with 6 1/4" bit. Hooked up air-foam cleanout unit. Cleaned out fill to 3690'. Pulled 2 3/8" O.D. work string.

Ran work string equipped with 6 1/4" bit and 7" casing scraper. Scraped casing to PBTD of 3690'. Pulled work string.

Rigged up Schlumberger. Logged well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log, from 3690' to 2950' (top of fluid).

Set Halliburton 7" EZ-Drill cement retainer at 3055'. Loaded 7" casing with 2% KCl water. Finished logging well. Rigged down Schlumberger.

Ran 2 7/8" O.D. work string equipped with cementing stinger. Stung into 7" EZ-Drill cement retainer. Pressured 7" O.D. casing to 500 psi. Cemented Eumont perfs (from 3135' to 3415'), by mixing and pumping 460 sx of API Class "C" cement containing 2.5% CaCl_2 , 3 lbs/sx Gilsonite, 0.25 lb/sx Flocele. Squeezed Eumont perfs to a final pressure of 4800 psi. Perfs squeezed off with tubing full of cement slurry.

Pulled out retainer. Reversed out 75 sx of cement slurry.

Performed wellbore integrity test, by pressure testing 7" O.D. casing, from 0' to 3055', to 2500 psi. Pressure held okay (test witnessed by Patricia Hutchings, of BLM).

With 2500 psi on 7" O.D. casing, pressured 9 5/8" O.D. casing to 1260 psi. Could not pump down 9 5/8" x 7" annulus. Pulled and laid down 2 7/8" O.D. work string. Abandonment work completed 2-26-03.

Wellbore now temporarily abandoned, pending rework of well, and return of well to active Eumont producing status.

