(June 1990)	DEPARTME	TED STATES N.M. OII Cons. Divisio IT OF THE INTERIOR LAND MANAGEME <b>NG25</b> N. French Dr.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
		Hobbs, NM 88240	5. Lease Designation and Serial No. LC-031621A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA, Agreement Designation
	Gas		8. Well Name and No.
2. Name of Operator			H. M. Britt No. 3
Doyle Hartman			9. API Well No.
3. Address and Telephone No. 500 N. Main St., Midland, TX 79701, (915) 684-4011			30-025-05991 10. Field and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T., R., M., or Survey Description)			Eumont (Y-7R-Qn)
2310' FNL & 1650' FEL (Unit G), Section 7, T-20-S, R-37-E, N.M.P.M.			11. County or Parish, State
			Lea, NM
12. CHEC	X APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE	TYPE OF SUBMISSION TYPE OF ACTIO		
	lice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
X Sub	bsequent Report	Plugging Back	Non-Routine Fracturing
<b>—</b>			X Water Shut-Off
	al Abandonment Notice	Attering Casing	Conversion to Injection
			(Note: Report results of multiple completion on Well
directionally drilled,	d or Completed Operations (Clearly s , give subsurface locations and meas mpleted operations, please refer	Other Temporary Abandonment & Wellbore Integrity Test  ate all pertinet details, and give pertinent dates, including estimated date of ured and true vertical depths for all markders and zones pertinent to this w	Completion or Recompletion Report and Log for

<u> </u>	· · · · · · · · · · · · · · · · · · ·
14. I hereby certify that the foregoing is true and correct	
Signed CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	Date 03/26/2003
(This space for Federal or State office use)	1 1
Approved by IORIG SCD ) HOE C. LARA Title Participation End	Date 571/03
Concluons of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilifully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



\*See Instruction on Reverse Side

Page 2 of 4 BLM Form 3160-5 dated 3-26-03 Dovle Hartman H. M. Britt No. 3 G-7-20S-37E API No. 30-025-05991

## **Details of Temporary-Abandonment Operations**

Shut in well, at 4:30 p.m., CST, on 2-12-03. Performed herein enclosed 183.5-hr pressure buildup (2-12-03 to 2-20-03).

Moved in well service unit, on 2-20-03. Pulled and laid down rods and pump. Lowered 2 3/8" O.D. tubing. Tagged up at 3615'. Pulled and laid down rod-cut 2 3/8" O.D. tubing.

Ran 2 7/8" O.D. work string equipped with 6 1/4" bit. Hooked up air-foam cleanout unit. Cleaned out fill to 3690'. Pulled 2 3/8" O.D. work string.

Ran work string equipped with 6 1/4" bit and 7" casing scraper. Scraped casing to PBTD of 3690'. Pulled work string.

Rigged up Schlumberger. Logged well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log, from 3690' to 2950' (top of fluid).

Set Halliburton 7" EZ-Drill cement retainer at 3055'. Loaded 7" casing with 2% KCl water. Finished logging well. Rigged down Schlumberger.

Ran 2 7/8" O.D. work string equipped with cementing stinger. Stung into 7" EZ-Drill cement retainer. Pressured 7" O.D. casing to 500 psi. Cemented Eumont perfs (from 3135' to 3415'), by mixing and pumping 460 sx of API Class "C" cement containing 2.5% CaCl<sub>2</sub>, 3 lbs/sx Gilsonite, 0.25 lb/sx Flocele. Squeezed Eumont perfs to a final pressure of 4800 psi. Perfs squeezed off with tubing full of cement slurry.

Pulled out retainer. Reversed out 75 sx of cement slurry.

Performed wellbore integrity test, by pressure testing 7" O.D. casing, from 0' to 3055', to 2500 psi. Pressure held okay (test witnessed by Patricia Hutchings, of BLM).

With 2500 psi on 7" O.D. casing, pressured 9 5/8" O.D. casing to 1260 psi. Could not pump down ир этрек. 3 4 5 6 7 8 9 70 77 "e Examont 13 14 15 50 15 16 7 9 5/8" x 7" annulus. Pulled and laid down 2 7/8" O.D. work string. Abandonment work completed 2-26-03.

Wellbore now temporarily abandoned, pending rework of well, and return of well to active Eumont producing status.



KIND OF JOB 156 HR. WELL NO. 3000 P. Huthen 6000 18500. Btth 500 Vest: food '9000 .2000 Losse H un go manuelle 9500 55% -2500/10000 2/25/103 Hartman 3000. 1,0500 NMLCO 3162 740 3002 50 599 1000/11 H.M. Paul # 37/200 Doyle 11000 11500 LEASE 12000 -5000 /12500 -5500/13000. ĕ -9000. 6000+13500 <sup>6500-</sup> +10000+ 6500 14000 LIOSOO. -2000; -3500×11000\_ -4000/11500 Attom and and -4500/12000\_ -2500 -30004 12500-TONE 300 /13000 TAT -6000 / 13500-CONF PART 11 NECKER -6500 \$14000. 000+14500 7000 14500 6500 14000 1500 15000 5000--5000/12500--4500/12000\_ -4000/11500--3500/11000 š -3000/10500 -2500/10000 -2000/9500-200510051 00501000L - 1500×9000 -1000/8500-0000100059 - 500× 8000-0055170009 000E1+0055 Jan Star 15200 Looos オヤ 0007170050 0051170000 do the same 000117 3200 00501 000E 00001 A.S. 005 .00<sub>\$6</sub> N.S.S. 5000 <sup>000</sup>6 <sup>0058</sup>7 '00s1 20058000 6001 HA. 3TAO WST

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