Submit 3 Copies to Approriate District

State of New Mexico Energy, Minerals and Natural Resouces

Office

DISTRICT!	99340	•		77:	FORM C-103
1625 N. French Dr., Hobbs, NM DISTRICT II	OIL CONSERVATION	N DIVISION	WELL API NO.	Revise	d March 25, 1999
811 South First, Artesia, NM 88210 1220 South St. France			30-025-06	603	
DISTRICT III Santa Fe, NM 8			5. Indicate Type of Lease	003	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	✓ FEE
DISTRICT IV			6. State Oil & Gas Lease N	ío.	
1220 South St. Francis Dr., Santa	**************************************				
(DO NOT USE THIS FO	SUNDRY NOTICES AND REPORTS ON WEI DRM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A	7. Lease Name or Unit Agr	teement Name	
PROPOSALS.)	32 32 12123 1131 13K1 12K1 (13K1 C-101)	roksoch		Argo	
1. Type of Well:	ELL GAS WELL OTHER	· · · · · · · · · · · · · · · · · · ·		rugo	
2. Name of Operator	*****		8. Well No.		
Apache Corporation	6	∕6₩			
3. Address of Operator			9. Pool name or Wildcat		
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224			San Andres	5WD;	AN KNOKE
Unit Letter	K : 1650 Feet From The South	Line and 2310	·	est Line	96121
Section	15 Township 21S Range 3	7E NMPM	Lea c	ounty	
	3429' GR	NI, ON, BIC.)			
11.		to Indicate Nature of Notice,	Report, or Other Data		
NO	SEQUENT REPOR				
Perform Remedia	Remedial Work		Altering	g Casing	
☐ Temporarily Abandon ☐ Change Plans ☐ Commence Drill			ing Operations	□ Plug ar	nd Abandonment
					14 1 14 14 14 14 14 14 14 14 14 14 14 14
Pull or Alter Casing			Cement Job		
Other		☑ Other	Convert to SWD)	
12. Describe propose of starting any pr or recompletion.	d or completed operations. (Clearly state all pertine oposed work). SEE RULE 1103. For Multiple Com	nt details, and give pertin pletions: Attach wellbor	nent dates, including e diagram of propo	ng estimated o	late on
12/19/2002	MIRU SU. Set CIBP @ 7400' w/ 35' cmt.				
12/20/2002	Set 2nd CIBP @ 6400' w/ 35' cmt. Ran CBL	from 4000' to 6000'.			
12/26/2002	Set 2nd CIBP @ 6400' w/ 35' cmt. Ran CBL from 4000' to 6000'. Csg. Leak from 5575-5625', 4855-4940', 4434-4657'. Set ret. @ 5000'. Squeeze lower leak from 5575-5625' w/ 145 sx Class 'C' cmt.				
12/27/2002	Set ret. @ 5000'. Squeeze lower leak from 5575-5625' w/ 145 sx Class 'C' cmt. Set 2nd ret. @ 4719'. Squeeze leak from 4855-4940' w/ 59 sx Class 'C' cmt.				
12/30/2002	Perf 5-1/2" csg @ 4040'.		23/2	4~4	200
1/3/2003	Set. Ret @ 4400'. Squeeze csg lk from 4434-	4657'. Pump 150 sx C	\ ~	1£0£678	71797535
1/7/2003	Perf 5-1/2" csg @ 3990'. RIH w/ pkr. Pump 4040' & 3990'.	down thg & achieve co	ommunication be	tween holes	@
	SWD-859	(continued)			
I hereby certify that the inform	aren above is true and complete to the best of my knowledge and belief.		767		
SIGNATURE	Kara Codan	TILE Sr. Engine	eering Technicia	n date	4/4/2003
TYPE OR PRINT NAME	Kara Coday				918-491-4957
(This space for State Use)				ELEPHONE NO.	フェロー コ フェーサブリ /
APPROVED BY	12/1/1/1	PETROLEUM ENGIN	NEFL		***
CONDITIONS OF APPROVA	L IF ANY:	PEIMOLES		DATE	W 0 6 2563

