## State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

<u>DISTRICT I</u>									Form C-10	
1625 N. French Dr., Hobbs, I	NM 88240								Revised March 25, 19	
<u>DISTRICT II</u>							WELL API NO.			
811 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION			N	30-025-06603			
DISTRICT III			1220 South St. Francis Drive				5. Indicate Type of			
1000 Rio Brazos Rd., Aztec,	NM 87410		Santa Fe, NM 87505					ATE	<b>☑</b> FEE	
<u>DISTRICT IV</u>							6. State Oil & Gas I	_ease No.		
1220 South St. Francis Dr., S										
	L COMPLE	TION OR	RECOMPLETI	ON REPORT	'AND LO	OG				
la. Type of Well:	_			_	Cal4 X	W-4 Di	7. Lease Name or U	hit Agreement N	lame	
DIL WELL b. Type of Completion:	∐ GA	AS WELL	☐ DRY	<b>☑</b> OTHER		Water Dispo SWD 859	sai 		Argo	
New Well	Workove	r 🔲 Dee	epen Plug I	Back D	iff. Resvr.	Other	1			
2. Name of Operator							8. Well No.	,		
Apache Corporat	tion						(	911		
3. Address of Operator							9. Pool name or Wi			
6120 South Yale 4. Well Location	, Suite 1500	) Tulsa,	Oklahoma 741	36-4224		· ,	San Andres	<u> </u>	U); SANANDAEG	
Unit Lette	r K :	1650	Feet From The	South	Line and	2310	Feet From The	Wes	t Line	
Section	15	Township	21S	Range	37E	NMP	_ и Lea	County		
10. Date Spudded	11. Date T.D. Re	ached	12. Date Compl. (Ready		13. Eleva	tions (DF& RKB, RT,	GR, etc.) 14.	Elev. Casinghea	d	
	<u>L.</u>			2003		3429'	GR			
15. Total Depth 7991	16. Plug Ba	ck T.D. 5010	17. If Multiple Co	~		18. Intervals	Rotary Tools	1	Cable Tools	
19. Producing Interval(s), of	this completion - T		Many Zones	<del>.</del>		Drilled By	120	Was Directional	Comment Made	
13, 11000011, 110111, 10,	in completed	op, Dottom, I min					1200	Was Diecdonal	Survey Made	
21. Type Electric and Other	Logs Run						22. Was Well Core	d		
Cement Bond Lo	g						1			
23.			O. ODIO	T C C T C						
CASING SIZE	WRIGH	רום /כיי	DEPTH SET	RECORD (R				<u> </u>	A) (O) DEE DY II I ED	
13-3/8	WEIGHT LB./FT.				E SIZE		NTING RECORD AMOUNT PULLED culated to Surface		AMOUNT PULLED	
8-5/8	32# & 28#				11					
5-1/2	15.5# & 17#		7790	7-7	~ ~	2000 sx / Circulated to Surface 500 sx		uttace		
3-172	15.5	<u>&amp; 17π</u>	. 1790	<del></del>	7.0	1300 8X	······			
	<u> </u>			<u> </u>						
24.	<u> </u>	LINER RE	CORD		25.	L	TÜ	JBING REC	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH		PACKER SET	
	<u> </u>					5-1/2"			4005'	
26. Perforation record	l (interval, size	, and number)					CTURE, CEME	NT, SQUEE	ZE, ETC.	
San Andrea 4100 42	50 4354 4400	1700 4050	4 ICDE 1000 kala	_		PTH INTERVAL	A : 1: 1 /2 /	AMOUNT AND	KIND MATERIAL USED  HCL  HCL	
San Andres 4100-4350, 4354-4400, 4790-4950 4 JSPF - 1900 holes						1100-4400' 1790-4950'	Acidized w/ 3,3	100 gais, 15%	Hello So	
Hare-Simpson 7428-	.7589 (Abanda				7760'	CIBP w/ 35' cu	MANAGERIS 12%	HCL 03		
7400'							CIBP w/ 35 Cu	ot.	2)	
						6400'	CIBP w/ 35 en		: I : 3 W \	
						575-5625'	Squeeze osg lea			
					4	1855-4940'	Squeeze os ea	k w/ 59 c	mi ( 3 0 12)	
4434-4657' 3500'-Surface							Squeeze csg-leak w/ 150 sx cmt			
							Cement 5-1/2" csg w/ 525 sx			
							1.5			
								2031-1505		
28.				DDODY	TTION		1		-1800	
Date First Production		- F	Production 14-	PRODUC thod (Flowing, gas lift		4 44 d toma		W. H. Co	(D. 1	
2/4/2003			1 Todaction Me	niod ( <i>riowing, gas iiji</i> Dispo		е ини <i>суре ритр</i> ј		weii Status	(Prod. or Shut-in) Disposing	
Date of Test	Hours Teste	d	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	T	Gas - Oil Ratio	
1				•			•			

Flow Tubing Press. Gas - MCF Casing Pressure Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Apache Corporation

Cement Bond Log / C-103 Sundry Notice

31. I hereby certify that the information show n on both sides of this form is true and complete to the best of my knowledge and belief

Printed Kara Coday

Sr. Engineering Technician Date 04/04/03

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Silurian T. Queen T. Point Lookout T. Elbert T. Montoya T. Grayburg T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. T. Wolfcamp T. T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from \_\_\_\_\_to No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Tο Feet Lithology Thickness in Feet From То Lithology