Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
District II	OIL CONCEDIATION DIVISION		30-025-07781		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			M. J. Raley "A"		
1. Type of Well:			W. J. Kaley A		
Oil Well X Gas Well Other 2. Name of Operator			7. Well No.		
Amerada Hess Corporation			7. Well No.		
3. Address of Operator			8. Pool name or Wildcat		
P. O. Box 840, Seminole, Texas 79360			Blinebry/Abo		
4. Well Location					
Unit Letter A: 660 feet from the North line and 660 feet from the East line					
Section 18 Township 20S Range 38E NMPM Lea County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN			
OTHER:		OTHER:	Downhole Commingled. X		
12. Describe proposed or completed	operations. (Clearly state all per	tinent details, and give	re pertinent dates, including estimated date of		
starting any proposed work). SE	E RULE 1103. For Multiple Con	npletions: Attach we	llbore diagram of proposed completion or		
recompilation. Please refer Administrative Order	DHC-3119				
04/02 thru 4/12/2003					
04/02 dil d 4/12/2005					
MIRU Key Energy Svc. pulling uni	t. Removed wellhead, installed	MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/3-1/2" tbg. bailer & cleaned out fill			
to CIBP at 6375'. TIH w/Cavins drill bailer & drld. out CIBP. TIH w/4-3/4" bit, tagged at 6377' & drld. out cement fr. 6377' –					
COAL TO LOUDD A TOOM S A	m baner & drid. out CIBP. 11	H w/4-3/4" bit, tagg	ed at 6377' & drld. out cement fr. 6377' -		
6394'. Tagged CIBP at 7090' & dri	d. & pushed remains of CIBP t	H w/4-3/4" bit, tagge to 7370', circ. clean.	ed at 6377' & drld. out-cement fr. 6377' – TIH w/2-7/8" tbg. set at 7278'. Removed		
6394'. Tagged CIBP at 7090' & dri BOP & installed wellhead. TIH w/	d. & pushed remains of CIBP to pump & rods. RDPU, cleaned leated	H w/4-3/4" bit, tagg to 7370', circ. clean. location & began pro	ed at 6377' & drld. out cement fr. 6377' -		
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