District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

04/24/2003

915 758-6778

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Free Contraction of the Contract

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 1 Operator name and Address Amerada Hess Corporation 000495 P. O. Box 840, Seminole, Texas 79360 ³ Reason for Filing Code/ Effective Date Downhole Commingled effective 04/2003. ⁴ API Number 5 Pool Name ⁶ Pool Code 30 - 025-07781 Skaggs; Abo, East 56630 Property Code Property Name Well Number 000124 M.J. Raley "A" II. 10 Surface Location North/South Line East/West line County Ul or lot no. Section Township Range Lot.Idn Feet from the Feet from the North 208 660 660 East 11 Bottom Hole Location UL or lot no. Section Feet from North/South line Feet from the East/West line Township Range Lot Idn County 12 Lse Code Producing Method Code Gas Connection Date ⁵ C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date III. Oil and Gas Transporters ²¹ O/G ²⁰ POD 8 Transporter **Transporter Name** POD ULSTR Location OGRID and Address and Description Navajo Refining Co. Unit I, Sec. 18, T20S, R38E. Fred 015694 0021810 0 P. O. Box 159 Turner/WMU Storage Facility. Artesia, New Mexico 88211 Dynegy Midstream Svc. LTD PTR. Unit I, Sec. 18, T20S, R38E. 024650 0012330 G 2526272829 1000 Louisiana, Ste. 5800 Dynegy Meter No. 912. Houston, Texas 77002-5050 Hobbs IV. Produced Water POD ULSTR Location and Description 0021850 Unit F, Sec. 7, T20S, R38E. Prod. water disposed in WMU SWD #1. V. Well Completion Data 25 Spud Date 6 Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations OHC, MC 04/12/2003 9060 7370 7118' - 7130' DHC-3119 31 Hole Size 32 Casing & Tubing Size 34 Sacks Cement 33 Depth Set VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure 04/12/2003 04/19/2003 24 Hours 200 PSI 110 PSI ⁴² Oil 43 Water 45 AOF 41 Choke Size 44 Gas Test Method 42 (1) 66 (3) 522 (162) Pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Title: Printed pame: PETROLEUM ENGINEER Roy L. Wheeler, Jr. Title: Approval Date: Specialist - Field Admin Date: Phone: