

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-29203
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Jordan B
8. Well No.	2
9. Pool name or Wildcat	Wildcat Bonespring
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	KB 3683'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352
Midland, TX 79702

4. Well Location
Unit Letter G : 1980 feet from the North line and 2310 feet from the East line
Section 11 Township 20S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 3683'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Xeric Oil & Gas requests permission for preparation to test the Seven Rivers Formation as follows:

1. MIRU Pulling unit. TOH laying down w/rods & pump.
2. TOH w/tbg.
3. Set CIBP @ 9700' and dump bail 5 sx cement on top of cibp to isolate Wildcat Bonespring formation.
4. Cut 7" csg at 8000' and lay down.
5. Spot 50 sx class H, 50' in and out of 7" stub and tag.
6. Lay down tbgs.
7. Set CIBP @ 4250' & dump bail 5 sx cement on top.
8. TA Wildcat Bone Spring for Seven Rivers Completion evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 5/2/03
Type or print name Angie Crawford Telephone No. 915-683-3171

APPROVED BY Hayward Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 06 2003
Conditions of approval, if any:

