

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-36074
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Ginger Quill "33"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Concho Oil & Gas Corp.		9. Pool name or Wildcat Wildcat; Devonian	
3. Address of Operator 110 W. Louisiana, Ste. 410, Midland, Texas 79701			
4. Well Location Unit Letter M : 420 Feet From The South Line and 1207 Feet From The West Line Section 33 Township 15S Range 36E NMPM Lea County			
10. Date Spudded 01/02/2003	11. Date T.D. Reached 03/16/2003	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3890' GR
14. Elev. Casinghead	15. Total Depth 13990	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0	Rotary Tools 13944	Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made Yes			21. Type Electric and Other Logs Run CFL-GR; CN-GR
22. Was Well Cored no			23. CASING RECORD (Report all strings set in well)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	422'	17 1/2"	620sx Prem. Plus	0
8 5/8"	32#	4952'	11"	2310 sx "C"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) PLUGS: #1 13,900' w/35 sx CI C 2 11,850 w/35 sx CI C 3 9,800' w/35 sx CI C 4 7600' w/35 sx CI C 5 5025' w 35 sx CI C - no plug 5 5025' w/35 sx CI C - no plug 5 5025' w/45 sx CI C - ok TOC 4905	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED #6 2000' 30 sx CI C #7 472' 30 sx CI C #8 60' 20 sx CI C (to surface)
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28. PRODUCTION Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil Gravity - API - (Cast)		Gas - Oil Ratio	

30. List Attachments
Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Haylie Urias

Printed Name Haylie Urias

Title Regulatory Analyst Date 04/15/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 11640
B. Salt _____	T. Atoka _____ 11865
T. Yates _____	T. Miss _____ 12520
T. 7 Rivers _____	T. Devonian _____ 13925
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4730	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____ 7675	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____ 9830	T. _____
T. Penn _____ 11130	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1730	1730	Red Bed	13907	13990	83	Devonian
1730	2540	810	Salt				
2540	3136	596	Tubbs				
3136	4845	1709	Yates				
4845	5000	155	San Andres				
5000	6680	1680	Dolo				
6680	7468	788	Lm/Dolo				
7468	9536	2068	Lm				
9536	10225	689	Lm/Sh				
10225	10483	258	Wolfcamp				
10483	11478	995	Lm/Sh/Ch				
11478	11762	284	Strawn				
11762	12410	648	Atoka				
12410	13907	1497	Lm/sh				

ELF

4/17/03

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED