

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Concho Oil & Gas Corp.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL, SEC. 15, 19S, 33E.

5. Lease Designation and Serial No.

NM 54882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wynell Federal #3

9. API Well No.

3002535718

10. Field and Pool, or Exploratory Area

Tonto Seven Rivers

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

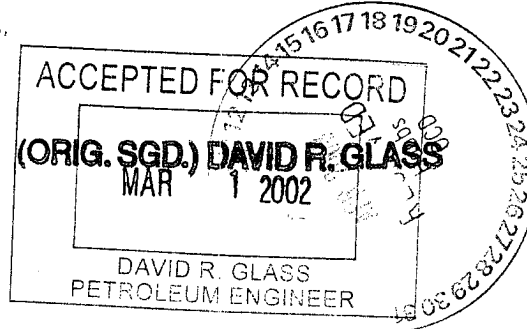
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/24/02 Run CBL from TD to 2400'. Perf @ 3596-3600' & 3644-3664'. RIH w/ Model R, SN 107 jts 2-7/8" tbg to 3500'. SDON.
Prep to acidize in AM.
1/25/02 Spot 2 bbls acid. Set pkr @ 3497'. Acid w/ 1500 gals 7.5% NEFE & 80 BS. AIR 5 BPM @ 1700#. ISIP 1285#, 5 min 938#, 10 mins 732#, 15 min 558#. Swabbed down in 7 runs. Swabbed 29 bbls. LTR 27 bbls.
1/26/02 IFL @ 2700'. Rec 4 bbls. Rel pkr. POOH w/ pkr & tbg.
1/28/02 Frac w/ 30000 gals 30# X Link gel, 51000# 16-30 sand & 25000# Resin Coated 16-30 sand. Max press 2719#.
1/29/02 RIH w/ notched collar on 2-7/8" tbg. Tagged sand @ 3646'. MIRU truck. Washed sand, Circ sand out to 3755'.
RIH w/ 2 jts MA, 4 perf sub, SN & 109 jts (3555').
2/23/02 IP: 23 BO, 3 BW, & 236 MCF, 14/64" ck, 150# TP, 400# CP.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 02/26/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date