

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

1625 N. French, P.O.

Hobbs, NM 88240

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM54882

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM54882	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONCHO OIL & GAS CORP.		8. FARM OR LEASE NAME, WELL NO. Wynell Federal #3	
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443		9. API WELL NO. 3002535718	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1650' FEL At top prod. interval reported below  At total depth		10. FIELD AND POOL, OR WILDCAT Tonto Seven Rivers	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 01/07/02		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 01/17/02		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 02/07/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3675	
19. ELEV. CASINGHEAD 3676		20. TOTAL DEPTH, MD & TVD 3810	
21. PLUG, BACK T.D., MD & TVD 3762		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS XXXXXXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3596-3664 (7 Rivers)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL CNL LDT DLL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1480	12-1/4	800 sx C - circ to surf	0
5-1/2	15.5	3810	7-7/8	560 sx C - circ to surf	0

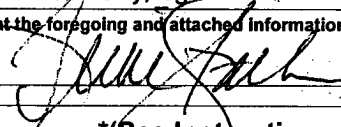
29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	3625

31. PERFORATION RECORD (Interval, size and number) 3596-3664' (2 SPF - 50 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3596-3664		1500 gals 7.5% NEFF	
		Frac w/ 30,000 gals 30# XLink gel, 51000# 16-30	
		sand & 25000# resin coated 16-30 sand	

33. * PRODUCTION							
DATE FIRST PRODUCTION 02/07/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 02/23/02	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 23	GAS—MCF. 236	WATER—BBL. 3	GAS-OIL RATIO 10261
FLOW. TUBING PRESS. 150	CASING PRESSURE 400	CALCULATED 24-HOUR RATE →	OIL—BBL. 23	GAS—MCF. 236	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 37.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS		TEST WITNESSED BY Mark Hulse, Concho O & G Corp.	
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35. LIST OF ATTACHMENTS Sundry, letter of confidentiality, logs	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED 	TITLE Production Analyst DAVID R. GLASS PETROLEUM ENGINEER	DATE 02/26/02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Beds	0	1460	Red beds
Salado Rustler	1460	3340	Salt/Anhydrite
Yates	3340	3565	Sand & Dolomite
Seven Rivers	3565	TD	Sand & Dolomite

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

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