

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Lockhart A-27 #12	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		9. API NO. 30-025-06796	
3. ADDRESS OF OPERATOR 4001 PENBROOK, ODESSA, TX 79762 (915) 368-1373		10. FIELD AND POOL, OR WILDCAT Hare Simpson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 330' FWL Unit Ltr 'D' At top prod. interval reported below. At total depth		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 27, T21S, R37E	
14. PERMIT NO.		DATE ISSUED	
15. Date Spudded 10/23/97	16. Date T.D. Reached 11/18/97	17. DATE COMP (Ready to prod) 12/11/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7615'	
21. PLUG, BACK T.D., MD & TVD 7345'		22. IF MULTIPLE COMPL.	
23. INTERVALS		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION: McKee from 7404' - 7458' W/2 SPF		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL Correlation		27. WAS WELL CORED No	
28. CASING RECORD			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4	40.5	255'	14 3/4
7 5/8	26.4	2743'	10 3/4
5 1/2	15.5	7614'	7 5/8
CEMENTING RECORD		Amount Pulled	
		None	
		None	
		None	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD		SIZE 2 7/8	
DEPTH SET (MD)		PACKER SET (MD)	
7350			
31. PERFORATION RECORD (Interval, size and number) 7410-20, 7436-40', 7452-58', 7502-08', 7530-44' McKee; Reperf 7404-20, 7431-38', 7448-58' Upper McKee			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
7404' - 7458'		1500 gal 7 1/2% NEFE HCL & 2000 gal Aqua	
		frac & 4000 gal spectra G w/9750# SDC RCS	
		1500 gal 7 1/2% NEFE HCL & 2000 gal Aqua	
		frac & 7500 gal spectra G17 400# 16/30 SDC	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/30/97		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) TA		GAS - MCF. 0	
DATE OF TEST 1/7/98		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR OIL-- BBL. TEST PERIOD 0	
FLOW. TUBING PRESS.		OIL-- BBL. 0	
CASING PRESSURE		GAS -- MCF. 0	
CALCULATED 24-HOUR RATE		WATER -- BBL. 4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)		OIL GRAVITY-API (CORR.)	
No Production		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Log, C-104		ACCEPTED FOR RECORD ORIG. SGD.) DAVID R. GLASS APR 8 2003 DAVID R. GLASS Regulatory Analyst	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 3/28/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM(6), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM