

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06908
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name HENDERSON, V. M.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>					
2. Name of Operator CHEVRON USA INC				8. Well No. 2	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA COUNTY					
10. Date Spudded 3/3/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/11/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3492'	14. Elev. Csghead	
15. Total Depth 6674'	16. Plug Back T.D. 4003'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3658'-3856' GRAYBURG					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CBL/CCL					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3629'	
26. Perforation record (interval, size, and number) 3658-66, 3678-83, 3692-3701, 3712-18, 3728-34, 3754-62, 3777-82, 3794-3801, 3812-16, 3812-16, 3831-37, 3848-56 (72' & 288 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3658-3856' ACIDIZE W/2200 GALS 15% ANTI-SLUDGE 3658-3856' FRAC W/68,000 GALS YF135, & 130,000# 16/30 SAND			

28. PRODUCTION							
Date First Production 3/21/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP (RWBC)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3-23-03	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 105	Water - Bbl. 122	Gas - Oil Ratio 1.00
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments NONE							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<i>Denise Leake</i>	TITLE	Regulatory Specialist
DATE	4/1/2003	Telephone No.	915-687-7375
TYPE OR PRINT NAME	Denise Leake		