

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 6429
Santa Fe, NM 87504-6429

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address ConocoPhillips Company 4001 Penbrook Odessa, TX 79762 (915 684-6381/388-1373)		2. OGRID Number 217817
		3. Reason for Filing Code DHC - add Hardy Blinebry pool
4. API Number 30 - 0 25 35176	5. Pool Name Hardy Blinebry (29710)	6. Pool Code 29710
7. Property Code	8. Property Name Oxy State F - 1	9. Well Number 1

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
X	1	21S	36E		990	South	915	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date 12-5-02		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Intercompany Trucking P.O.Box 702058, Tulsa, OK 71470	2827877	O	Sec 2, T21S, R36E
024650	Dynegy Midstream Services, LP 6 Desta Dr., #3300 Midland, TX 79705	2828670	G	Sec 2, T21S, R36E

IV. Produced Water

23. POD 2812962	24. POD ULSTR Location and Description Sec 36, T29S, R37E G
--------------------	--

V. Well Completion Data

25. Spud Date 10-21-00	26. Ready Date 12-06-02	27. TD 8000'	28. PBTD 5900' RBP	29. Perforations 5686-5832'
30. Hole Size 8 5/8"	31. Casing & Tubing Size 24#	32. Depth Set 1503'	33. Sacks Cement 170 bbls	
5 1/2"	17#	8000'	622 bbls	

VI. Well Test Data

34. Date New Oil 12-6-02	35. Gas Delivery Date 12-6-02	36. Test Date 2-6-03	37. Test Length 24	38. Tbg. Pressure 110	39. Csg. Pressure 110
40. Choke Size 23/64"	41. Oil 23 70	42. Water 53 176	43. Gas 56 186	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

OIL CONSERVATION DIVISION

Approved by

Printed name: Ann E. Ritchie

Title PETROLEUM ENGINEER

Title Regulatory Agent

Approval Date:

Date 3-28-03

Phone 915 684-6381

MAY 09 2003

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------