

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District
1625 N. French Dr., Hobbs, NM 88240
District I
81 I South First, Artesia, NM 88210
District III
1 000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St. Francis Dr.
Santa Fe, NM 87504

Form C-105

Revised March 25, 1999

WELL API NO.
30 025 35176

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

7 Lease Name or Agreement Name

Oxy State F-1

8. Well No.

#1

9. Pool name or Wildcat

Hardy Blinebry (29710)

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-1373

4. Well Location

Unit Letter **X** 990' Feet From The **South** Line and **915'** Feet From The **East** Line

Section **1** Township **21S** Range **36E** NMPM **Lea** County

10. Date Spudded 10-21-00	11. Date T.D. Reached 11-14-00	12. Date Compl. (Ready to Prod) recomple: 12-5-02	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
-------------------------------------	--	---	--	----------------------

15. Total Depth 8000'	16. Plug Back T.D. 5900' RBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
---------------------------------	--	--	--------------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry @ 5686-5694', 5722-5726, 5786-5792', 5826-5832'

20. Was Directional, Survey Made
no

21. Type Electric and Other Logs Run
GR/CCL

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1503'	12 1/4"	170 bbls	none
5 1/2"	17#	8000'	7 7/8"	622 bbls	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5650'	---

26. Perforation record (interval, size, and number) 7052'-7618' Plugged off. 6434-6438, 6452-6456, 6504-6512' - Tubb 6794-6798, 6802-6806' - Drinkard - RBP set @ 5900' 5686-5694, 5722-5726, 5786-5792, 5826-5832 w/4 jspf-Blinebry	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5686-5832'	1500 gals acid
		3500 Vicking frac

PRODUCTION

28. Date First Production 12-6-02		Well Status (Prod. or Shut-in)) pumping					
Date of Test 2-6-03	Hours Tested 24	Choke Size 23/64"	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 56	Water - Bbl. 53	Gas - Oil Ratio 2435
Flow Tubing Press. 110	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold used for fuel, vented, etc.),
Sales

Test Witnessed By

30. List Attachments

Sundry, C-104/C-104s for each pool in DHC-pulled RBP, DHC R-11363

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.

Signature

Printed Name **Ann E. Ritchie**

Title **Regulatory Agent**

Date **3-25-03**