

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other										5. Lease Serial No. NM-LC059576	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Devon SFS Operating, Inc.										7. Unit or CA Agreement Name and no.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City OK 73102						3a. Phone No. (Include area code) (405)228-7512				8. Lease Name and Well No. Maljamar 10 Federal 1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface 660' FSL & 1530' FEL  At top prod. interval reported below  At total depth										9. API Well No. 30-025-353170052	
										10. Field and Pool, or Exploratory Baish, Wolfcamp, North	
										11. Sec., T., R., M., on Block and Survey or Area O10T1	
										12. County or Parish Lea	13. State NM
14. Date Spudded 03/20/2001		15. Date T.D. Reached 04/28/2001			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/27/2002			17. Elevations (DF, RKB, RT, GL)* 4108' GL			
18. Total Depth: MD 12,800' TVD 12,800'				19. Plug Back T.D.: MD 10,365' TVD 10,365'				20. Depth Bridge Plug Set: MD 10,400' TVD			
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) sent with original completion								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8"	48	0	1031		863		0			
12 1/4"	8 5/8"	32#	0	4609		2125		0			
7 7/8"	5 1/2"	17	0	12,799'		1925'		4370'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	9860'										
25. Producing Intervals						26. Perforation Record					
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) Wolfcamp		8994'		9832		2 SPF			58	Producing	
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
9796' - 9832'				Acidized w/2000 gal 15% NeFe							
8994' - 9140'				Acidized w/4000 gal 15% NeFe							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/27/02	8/4	24	→	87	267	47	38.8	1.03	Electric Pump unit		
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS AUG 19 2002 DAVID R. GLASS PETROLEUM ENGINEER		
8	300	0	→	87	267	47	3.069	Producing			
Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See Instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wolfcamp	9020	10,112		Rustler	1018'
Cisco	10,112	10,645		Seven Rivers	2750
Canyon	10,645	11,530		Queen	3280
Strawn	11,530	11,771		San Andres	4050
				Glorieta	5514
				Tubb Sand	6932
				Lower Clearfork	7071
				Abo Shale	7640
				Wolfcamp	9020
				Cisco	10112
				Canyon	10645

## 32. Additional remarks (include plugging procedure):

Strawn - 11,530

Atoka - 11,771

Lower Morrow - 12,604

Total Depth - 12,800'

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Karen CottomTitle Engineering TechnicianSignature Karen CottomDate 08/14/2002

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.