Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC059576

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. MALJAMAR 10 FEDERAL 1	
☑ Oil Well ☐ Gas Well ☐ Oth	· · · · · · · · · · · · · · · · · · ·	ADEN COTTON			
		AREN COTTOM -Mail: karen.cottom@dvn.		9. API Well No. 30-025-35317	
20 NORTH BROADWAY Ph: 405.		3b. Phone No. (include area Ph: 405.228.7512 Fx: 405.552.4621	code) 10. Field and MALJAI	10. Field and Pool, or Exploratory 1 Ausk MALJAMAR ABO 7 10 Hn Ausk Well-Camp	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County of	11. County or Parish, and State	
Sec 10 T17S R32E SWSE 660FSL 1530FEL			LEA CC	LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	·	TYI	PE OF ACTION		
D Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Res	sume)	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	n 🔲 Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	on Temporarily Abando	n	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	☐ Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvet testing has been completed. Final A determined that the site is ready for fafter subsequent geological rewell as the Wolfcamp. 1/8/03	ally or recomplete horizontally, grk will be performed or provide it operations. If the operation resubandonment Notices shall be filed and inspection.) eview it was determined the RIH w/RBP set @ 9050',	ive subsurface locations and a Bond No. on file with BLN lits in a multiple completion of only after all requirements, at we were producing from 1/9/03 RIH w/rod & purn 1/9/03 RIH w/rod & purn	measured and true vertical depths of MBIA. Required subsequent report or recompletion in a new interval, a including reclamation, have been co om the Abo Shale as ips, hung well on	f all pertinent markers and zones. s shall be filed within 30 days Form 3160-4 shall be filed once	
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