

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP		8. Lease Name and Well No. MALJAMAR 10 FEDERAL 1	
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		9. API Well No. 30-025-35317	
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260		3a. Phone No. (include area code) Ph: 405.228.7512	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 660FSL 1530FEL At top prod interval reported below SWSE 660FSL 1530FEL At total depth SWSE 660FSL 1530FEL		10. Field and Pool, or Exploratory MALJAMAR ABO	
		11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R32E Mer NMP	
		12. County or Parish LEA	13. State NM
14. Date Spudded 03/20/2001	15. Date T.D. Reached 04/28/2001	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/10/2003	17. Elevations (DF, KB, RT, GL)* 4108 GL
18. Total Depth: MD TVD	12800	19. Plug Back T.D.: MD TVD	10365
20. Depth Bridge Plug Set: MD TVD		9050	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SENT WITH ORIGINAL COMPLETION		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

### 23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9031							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MALJAMAR ABO	8994	8998	8994 TO 8998		8	PROD
B)			9071 TO 9826		50	BELOW RBP @ 9050
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9796 TO 9832	ACIDIZE W/2000 GAL 15% NEFE
8994 TO 9140	ACIDIZE W/4000 GAL 15% NEFE

### 28. Production - Interval A

Date First Produced 01/10/2003	Test Date 01/23/2003	Hours Tested 24	Test Production →	Oil BBL 26.0	Gas MCF 38.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size 8	Tbg. Press. Flwg. 300 SI	Csg. Press. 50.0	24 Hr. Rate →	Oil BBL 26	Gas MCF 38	Water BBL	Gas:Oil Ratio 1462	Well Status POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #18534 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	9020	10112		RUSTLER	1018
CISCO	10112	10645		SEVEN RIVERS	2750
CANYON	10645	11530		QUEEN	3280
STRAWN	11530	11771		SAN ANDRES	4050
				GLORIETA	5514
				TUBB SAND	6932
				LOWER CLEARFORK	7071
				ABO SHALE	7640
				WOLFCAMP	9020
				CISCO	10112
				CANYON	10645
				STRAWN	11530
				ATOKA	11771
				LOWER MORROW	12604
				TOTAL DEPTH	12800

## 32. Additional remarks (include plugging procedure):

After subsequent geological review it was determined that we were producing from the Abo Shale as well as the Wolfcamp. 1/8/03 RIH w/RBP set @ 9050', 1/9/03 RIH w/rod & pumps, hung well on production. Downhole commingling has been requested. See recompletion reports attached.

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #18534 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs  
Committed to AFMSS for processing by Armando Lopez on 02/12/2003 ()

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 02/12/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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