

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-36047
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30767

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name BUMP PO "36" STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator CONOCOPHILLIPS COMPANY (#217817)	8. Well No. 1
3. Address of Operator 4001 PENBROOK STREET, ODESSA, TX 79762	9. Pool name or Wildcat VACUUM; MORROW

4. Well Location Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>33-E</u> NMPM LEA County					
10. Date Spudded 11/29/02	11. Date T.D. Reached 01/25/03	12. Date Compl. (Ready to Prod.) 03/10/03	13. Elevations (DF & RKB, RT, GR, etc.) 4101' GR	14. Elev. Casinghead 4101'	
15. Total Depth 13,775'	16. Plug Back T.D. 13,698'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW 13,268' - 13,397'					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/BHCS, RFT, FMI, CNL/TDD, LL					22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	437'	17-1/2"	500 SX	0
9-5/8"	40#	4814'	12-1/4"	1660 SX	0
5-1/2"	17#	13,774'	8-3/4"	1050 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,319'	13,326'

26. Perforation record (interval, size, and number) 13,268-13,280' 0.48 6 SPF/73 HOLES 13,356-13,370' 0.48 6 SPF/128 HOLES 13,390-13,397' ^	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 03/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD. GGG	
Date of Test 03/31/03	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 180	Gas - MCF 8600	Water - Bbl. 43	Gas/Oil Ratio 47,778
Flow Tubing Press. 1350#	Casing Pressure 1000#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity, API -(Corr.) 57.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By V
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30. List Attachments C-104. DEVIATION REPORT
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Celeste G. Dale	Printed Name CELESTE G. DALE	Title REGULATORY ANALYST	Date 04/01/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12,256'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12,702'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 13,653'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4278'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4602'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6300'	T. Ellenburger _____	T. Dakota _____	_____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	_____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	_____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	_____
T. Abo _____ 8295'	T. _____	T. Wingate _____	_____
T. Wolfcamp _____ 10,316'	T. _____	T. Chinle _____	_____
T. Penn _____	T. _____	T. Permian _____	_____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from 13,268' to 13,280'  
No. 2, from 13,356' to 13,370'

No. 3, from 13,390' to 13,397'

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

4/30/03

ELF

ABOVE DATE DOES NOT  
INDICATE WHEN  
CONFIDENTIAL LOGS  
WILL BE RELEASED

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