State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. France	eis Dr	Santa Fe	NM 87	505	12:			Francis I M 87505	Or.					AMENDED DEDORT	
1220 0, 51. 1141.	I.				R ALL		-	AND AU	J THO	RIZA	ATION	TO 1	_	AMENDED REPORT PORT	
¹ Operator n	ıd Addr						² OGRID Number								
CAPATAZ O PO BOX 105				³ Reason for Filing Code/ Effective Date											
MIDLAND,		702	5	l Name											
⁴ API Number 30 – 025-36	. B1	inebı	rv			6 Pool Code 33230									
⁷ Property C	•						⁹ Well Number								
II. 10 Su	wfo oo	Locati		-a		PL	OW BO	Y FED				1			
Ul or lot no.			nship	Range	Lot.Idn	ot.Idn Feet fro		the North/South Line		Feet from the		East/West line		County	
J'	- 155		19S		8E :		<u> </u>	SOUTH		2310		EAST		LEA	
		Hole Location Township			T 4 T 1			e North/South line				E 455 4 P			
UL or lot no.	L or lot no. Section		nsnip	Range Lot Idn		Feet	rom the	North/Sou	ith line	Feet 1	from the	East/West line		County	
12 Lse Code 13 Pr		ducing M	ethod	¹⁴ Gas Co	onnection	¹⁵ C-	129 Pern	 nit Number	16 C	C-129 Effective 1		Date	¹⁷ C-12	9 Expiration Date	
		Code		Date											
		as Transporters													
¹⁸ Transporter OGRID				nsporter l id Addres			²⁰ POD		²¹ O/G		22 POD ULSTR Location and Description				
209316	SEMINOLE TRANSPORTATION 2					2830	0827			<u></u>	and Desti	Peron			
	3405 EDLOE, STE 280						330827 O								
		HOUSTON, TX 77027 SID RICHARDSON ENERGY												2222	
020809	Managara eta (201 MAIN ST						25977 G			3202122232425262				
		FT WORTH, TX 76102													
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IV. Prod	luced			HISTR	Location	and D	escrintio								
102			101	CLSTR	Location	anu D	esci iptioi	••							
V. Well															
²⁵ Spud Date 12/27/04		²⁶ Ready Date 8/20/05				²⁷ TD 7800	1				Perforations 5946-6181		³⁰ DHC, MC		
31 Hole Size				32 Casing & Tubing S					Depth Set		2310 010	34 Sacks Cemen		s Cement	
17	'-1/2	13-3/8						338'				_	435 SX		
		-													
12		1		8-5/8	8-5/8			1636'				750 SX			
7-			5-1/2								1660 SX				
					2-7/8			5980							
VI. Well Test 35 Date New Oil			Dal!	.ms, D-4	37 2	Fest Da	.t. 1	38 Test Lengtl		L	39 ~~~			40.0	
8/18/05	8/18/05		8/18/05			/20/05		24 HRS				g. Pressure PUMP		40 Csg. Pressure 125	
41 Choke Si PUMP	41 Choke Size PUMP		7 A)			Water 114	-	⁴⁴ Gas 49			45			46 Test Method PPUMP	
⁴⁷ I hereby certify the rules of the Oil Conservation Division have								OIL CONSERVATION DIVISION					V I		
been complied complete to the	with a	nd/that ti	he info	rmation gi	ven above	is true			. ~	•	-01				
Signature:		Wy Kn	owieag	e and beli	51.		A	Approved by:							
Printed name:			19 Jank												
H. SCOTT DA			Title:												
Title: AGENT		- A	Approval Date:												
E-mail Address	s: CAF	PATAZ1	@SBC	GLOBAL	.NET			SEP 0 6 2005							
Date: Phone:													 1		
08 25 05 432-620-8820															