Form 3160-4 **SUBMIT IN DUPLICATE\*** FORM APPROVED **UNITED STATES** (July 1992) OMB NO. 1004-0137 (See other in-DEPARTMENT OF THE INTERIOR Expires: February 28, 1995 structions on BUREAU OF LAND MANAGEMENT OIL CONS. DIVISION SIDE 5. LEASE DESIGNATION AND SERIAL NO. NM 54882 1625 N. French D 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPL 1a. TYPE OF WELL: Othe 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: DEEP-PLUG BACK DIFF. RESVR. WELL X Other OVER 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Wynell Federal #4 Concho Oil & Gas Corp. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 3002535719 (915) 683-7443 110 W. Louisiana Ste 410; Midland, Tx 79701 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Tonto Seven Rivers At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY 800' FNL & 660' FEL OR AREA At top prod. interval reported below Sec. 15 19S 33E same At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. **DATE ISSUED** same NM Lea 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 3684 03/02/02 03/15/02 3683 02/22/02 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS CABLE TOOLS** HOW MANY DRILLED BY 3825 3778 XXXXX 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE 3680-3700' & 3621-3631' Seven Rivers No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No CNL LDT DLL CBL 28. CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD **AMOUNT PULLED** CASING SIZE/GRADE WEIGHT, LBJFT. **DEPTH SET (MD) HOLE SIZE** 1617 18 19 20 1509 12-1/4 877 sx C - Circ 8-5/8 32 15.5 3825 7-7/8 700 sx C - Circ n 5-1/2 30 LUBING RECORD 29. LINER RECORD PACKER SET DEPTH SET (MD) BOTTOM (MD) **SACKS CEMENT\*** SCREEN (MD) SIZE (MD) SIZE TOP (MD) Норр 3656 2-7/8 0 occ32. 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 3680-3700' w/ 2 SPF (42 holes) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 3621-3631' w/ 2 SPF (22 holes) 3680-3700 1000 gals 15% NEFE; 18500 gals 30# XLink gel; 33000# 16/30 sand, 10000# 16/30 RC sand 3621-3631 16750 gals 30# X Link gel; 26400# 16/30 sand 10000# 16/30 RC sand 33. \*

**PRODUCTION** WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) shut-in)

DATE FIRST PRODUCTION prod 03/14/02 flowing WATER-BBL. **HOURS TESTED GAS-OIL RATIO** DATE OF TEST **CHOKE SIZE** PROD'N FOR OIL---BBL. GAS---MCF. **TEST PERIOD** 390 10 6500 03/18/02 24 18/64 60 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL--BBL GAS---MCF WATER---BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE 390 600 10 37.6 ACCEPTED FOR RECORD TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) M. Hulse, Concho O & G Corp. sold

35. LIST OF ATTACHMENTS

SIGNED

(ORIG. SGD.) DAVID R. GLA

DATE 04/05/02

letter of confidentiality, sunfiny 1 5 2002 gland attached information is complete and correct as determined from all available records 36. I hereby certify that the foreg

PETROLEUM ENGINEER \*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Production/Analyst Ass

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

воттом

TOP

**FORMATION** 

	NED	BECE				
	T 2:01 MA	8- 89A 2002				
	BUREAU OF LAND MGMT.					
	MEAG. DEF III	VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH	
NAME	TOP  TRUE  MEAS. DEPTH  VERT DEPTH		NAME	MEAS DEDTH		
38. GEOL	LOGICAL MARKERS		38. Gi	EOLOGICAL MARKERS		
38. GEOL	OGICAL MARKERS		38.	FOI OGICAL MARKERS		
Red Beds Rustler - Salado Yates 7 Rivers	0 1480 3270 3580	3270 3580	Red Beds Salt & Anhydrite sand, Silt, & Anhydrite sand, silt & shale			