<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

			- 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
1 Operator name and Ad		² OGRID Number				
Chesapeake Oper	ating, Inc.	147179				
P. O. Box 18496		³ Reason for F	lling Code/ Effective Date			
Oklahoma City,	OK 73154-0496	NW				
⁴ API Number	⁵ Pool Name		⁶ Pool Code			
30 - 0 25–36079	Teas; Yates-Seven Rivers, West		59110			
⁷ Property Code	8 Property Name		⁹ Well Number			
30422	WTYSRU		945			
10						

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
Н	9	20S	33E		2612	N	330	E	Lea

11 Bottom Hole Location

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no.				,							
				ŧ							
12 Lse Code	¹³ Pr	oducing	14 (Gas	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date

III Oil and Cas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
188355	Big Tex Crude Oil Co. P.O. Box 5722 Abilene, TX 79608	2834624	O	2612' FNL & 330' FEL Sec 9-20S-33E Lea Co., NM
036785	Duke Energy Field Service 5718 Westheimer, Ste 200 Houston, TX 75057	2834638	G	Same .
	CASINGHEAD GAS MUST NOT FLARED AFTER UNLESS AN EXCEPTION TO INTERPREDICTION TO INTERPREDI			

IV. Produced Water

²³ POD		
283	46	24

²⁴ POD ULSTR Location and Description

Well Completion Data

04/05/03	3350 '	3292 '	²⁹ Perforations 3096-3218 ¹	³⁰ DHC, MC
32 Casin	g & Tubing Size	33 Depth	Set	34 Sacks Cement
8-5/8		1329	655 s	X
5-1/2		3360	720 sx	
g		3252		
	8-5/8 5-1/2	5-1/2	8-5/8 1329 5-1/2 3360	8-5/8 1329 655 st 5-1/2 3360 720 sx

VI. Well Test Data

35 Date New Oil 04/05/03	³⁶ Gas Delivery Date sold for fuel	³⁷ Test Date 04/14/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 48	⁴⁰ Csg. Pressure
⁴¹ Choke Size NA	⁴² Oil 103	⁴³ Water 22	4 Gas	45 AOF NA	46 Test Method pumping
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	ven above is true and	OIL C	ONSERVATION DIVI	SION

Title:

Approval Date:

Printed name:

Andrew J. McCalmont

PETROLEUM ENGINEER

Title:

Date:

Asset Manager

Phone: (405)848-8000 05/01/03

MAY 1 4 2003