Office		f New Mexico	Form C-10
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	s and Natural Resources	WELL API NO.
District II	OII CONGED	VATION DIVISION	30-025-10410
1301 W. Grand Ave., Artesia, NM 88210 District III		th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	<i>5</i> <b>44144</b> <i>2</i>		o. State Off & Gas Lease No.
	ICES AND REPORTS (		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RM C-101) FOR SUCH	Will Cary
1. Type of Well: Oil Well 🗓	Gas Well  Other		8. Well Number 5
Name of Operator     John H. Hendrix Corporation		9. OGRID Number 012024	
3. Address of Operator P. O. Box Midland,	x 3040 TX 79702-3040		10. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location			
Unit Letter F:	feet from the	e North line and 23	10 feet from the West line
Section 22	Township 2		NMPM CountyLea
	11. Elevation (Show value) 3374' GR	whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application 🔲 o			
Pit typeDepth to Groundw	ater 65 Distance from n	learest fresh water well 2264' Dist	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: \	Volumebbls; Co	onstruction Material NOTE: Steel pits to be
12. Check	Appropriate Box to I	Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A
OTHER:PB to Blinebry	14.1	OTHER:	
13. Describe proposed or composed was any proposed w		rly state all pertinent details, and	d give pertinent dates, including estimated d
<ol> <li>Describe proposed or composed was or recompletion.</li> <li>Set CIBP at 6200' + 35 sx. to Perf. Blinebry 5420 - 5910'.</li> <li>Acidize &amp; frac.</li> </ol>	ork). SEE RULE 1103.	rly state all pertinent details, and For Multiple Completions: At	d give pertinent dates, including estimated d
<ul> <li>13. Describe proposed or composed was or recompletion.</li> <li>1. Set CIBP at 6200' + 35 sx. to Perf. Blinebry 5420 - 5910'.</li> </ul>	ork). SEE RULE 1103.	rly state all pertinent details, and For Multiple Completions: At	d give pertinent dates, including estimated d
13. Describe proposed or compof starting any proposed work or recompletion.  1. Set CIBP at 6200' + 35 sx. to Polymer 1	ork). SEE RULE 1103. &A Drinkard perfs. 6266	rly state all pertinent details, and For Multiple Completions: At	d give pertinent dates, including estimated detach wellbore diagram of proposed complet
13. Describe proposed or composed was a starting any proposed was or recompletion.  1. Set CIBP at 6200' + 35 sx. to Pose 1.  2. Perf. Blinebry 5420 - 5910'.  3. Acidize & frac.  4. Test well.  Pose Unless Driffing Plug!  hereby certify that the information	on Ageroval	rly state all pertinent details, and For Multiple Completions: At 5 - 6394'.	d give pertinent dates, including estimated datach wellbore diagram of proposed complet
13. Describe proposed or composed was or recompletion.  1. Set CIBP at 6200' + 35 sx. to Polymer 1.  2. Perf. Blinebry 5420 - 5910'.  3. Acidize & frac.  4. Test well.  Permit Expires 1 Year Fraction of the polymer 1.  Permit Expires 1 Year Fraction of the polymer 1.  Plug Indees Drilling Information of the polymer 1.	on Ageroval	rly state all pertinent details, and For Multiple Completions: At 5 - 6394'.	d give pertinent dates, including estimated datach wellbore diagram of proposed complete
13. Describe proposed or composed was or recompletion.  1. Set CIBP at 6200' + 35 sx. to Polymer 5420 - 5910'.  3. Acidize & frac.  4. Test well.  Permit Expires 1 Year Fraction of the United States of the Polymer	above is true and compressed according to NMOC	rly state all pertinent details, and For Multiple Completions: At 5 - 6394'.	d give pertinent dates, including estimated datach wellbore diagram of proposed complete that any pit or below or an (attached) alternative OCD-approved plan DATE 08/30/2005  Telephone No. (432)684-6

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