District I	State of New Mexico	Form C-103
District	Energy, Minerals and Natural Resource	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37015
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	A Bourdon 18
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 005
2. Name of Operator  Chesapeake	Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P. O. Box	v 11050	10. Pool name or Wildcat
Midland,	TX 79702-8050	D-K;Abo 15200
4. Well Location		D-K,A00 13200
Unit Letter H:	1980 feet from the North line a	and 660 feet from the East line
Section 18	Township 20S Range 39E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, C 3547' GR	7R, etc.)
Pit or Below-grade Tank Application		
Pit typeDepth to Groundw		Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume b	bls; Construction Material
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT DEDODE OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIA	SUBSEQUENT REPORT OF:  L WORK   ALTERING CASING
TEMPORARILY ABANDON		CE DRILLING OPNS. \( \text{\tex{\tex
PULL OR ALTER CASING		EMENT JOB
OTHER:	OTHER:Pe	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details	ails and give pertinent dates including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completion	ons: Attach wellbore diagram of proposed completion
or recompletion.		ins. Attach we hoose diagram of proposed completion
7/28/05 Spud 12 1/4" surface hole	@ 9:45 p.m.	
7/28/05 Spud 12 1/4" surface hole 7/29/05 Ran 37 jts. 8 5/8" 24# J-5;	@ 9:45 p.m.	sx + additives; tail in w/204 sx + additives. <u>Circ.</u>
7/28/05 Spud 12 1/4" surface hole 7/29/05 Ran 37 jts. 8 5/8" 24# J-5: 100 sx to pit. WOC 18 hours. 8/11/05 In 7 7/8" hole, ran 168 jts.	@ 9:45 p.m. 5 STC surface casing set @ 1700'. Cmt'd w/650 5 1/2" 17# L-80 LTC csg set @ 7 586'. Cmt'd	sx + additives; tail in w/204 sx + additives. Circ.
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7/28/05 Spud 12 1/4" surface hole 7/29/05 Ran 37 jts. 8 5/8" 24# J-5: 100 sx to pit. WOC 18 hours. 8/11/05 In 7 7/8" hole, ran 168 jts. additives and 600 sx Litecrete + ad 8/12/05 Install wellhead, test 2000 8/19/05 MIRU Petroplex, pickle th 016. POOH w/tbg and bit. RU Graperforating guns. Perf. Abo 7,487-8/24/05 RIH w/tbg to 7,515'. Rev. into tbg, set pkr, unable to break pe of EOT, set pkr, acidize Abo (7,487) acidize Abo (7,487). I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	@ 9:45 p.m.  5 STC surface casing set @ 1700'. Cmt'd w/650  5 1/2" 17# L-80 LTC csg. set @ 7,586'. Cmt'd ditives; tail in w/340 sx 50:50 Poz C + additives.  # - OK. Release Patterson Rig #54 @ 10:00 a.m og w/126 gals 15% NeFe HCL @ 2 BPM, rev. or any WL. PU CBL/VDL/GR/CCL logging tool. R 7,514' @ 4 spf in 2 runs (109 holes) RD Gray. out spot acid w/50 BW, respot 300 gals 15% Nerfs. @ 6000#, RU 10000# truck, break Abo perfor - 7,514') w/2,700 gals 15% NeFe LST HCL +  above is true and complete to the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \), a general performance of the best of my kno closed according to NMOCD guidelines \( \).	sx + additives; tail in w/204 sx + additives. Circ.  w/60 bbls spacer, cmt w/500 sx PVL Lead + on 8/11/05. SI WOC tt, spot 500 gals 15% NeFe LST HCL-7,516 - 7, HH, pull log 7,552 - 2500? RIH w/3 1/8!  eFe LST HCL, pull up hole to 7,385; rev. acid s @ 6300# @ 1 BPM. Spot acid to within 5 bbls 125 7/8" BS. Swab.  ewledge and belief. I further certify that any pit or below- rmit  or an (attached) alternative OCD-approved plan  lyst DATE 08/29/2005  tan@chkenergy.com Telephone No. (432)687-2992
7/28/05 Spud 12 1/4" surface hole 7/29/05 Ran 37 jts. 8 5/8" 24# J-5: 100 sx to pit. WOC 18 hours. 8/11/05 In 7 7/8" hole, ran 168 jts. additives and 600 sx Litecrete + ad 8/12/05 Install wellhead, test 2000 8/19/05 MIRU Petroplex, pickle th 016. POOH w/tbg and bit. RU Graperforating guns. Perf. Abo 7,487 8/24/05 RIH w/tbg to 7,515'. Rev. into tbg, set pkr, unable to break pe of EOT, set pkr, acidize Abo (7,48).  I hereby certify that the information grade tank has been/will be constructed or SIGNATURE  Type or print name Brenda Coffmar For State Use Only	@ 9:45 p.m.  5 STC surface casing set @ 1700'. Cmt'd w/650  5 1/2" 17# L-80 LTC csg. set @ 7,586'. Cmt'd ditives; tail in w/340 sx 50:50 Poz C + additives.  # - OK. Release Patterson Rig #54 @ 10:00 a.m. on w/126 gals 15% NeFe HCL @ 2 BPM, rev. on wy WL. PU CBL/VDL/GR/CCL logging tool. R 7,514' @ 4 spf in 2 runs (109 holes) RD Gray. out spot acid w/50 BW, respot 300 gals 15% Ners. @ 6000#, RU 10000# truck, break Abo perform - 7,514') w/2,700 gals 15% NeFe LST HCL +  above is true and complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known closed according to NMOCD guidelines, a general perform complete to the best of my known complete to the best of my k	sx + additives; tail in w/204 sx + additives. Circ.  w/60 bbls spacer, cmt w/500 sx PVL Lead +  1. on 8/11/05. SI WOC.  1. t, spot 500 gals 15% NeFe LST HCL 7,516 - 7,  EIH, pull log 7,552 - 2500': RIH w/3 1/8"  EFE LST HCL, pull up hole to 7,385', rev. acid  18 @ 6300# @ 1 BPM. Spot acid to within 5 bbls  125 7/8" BS. Swab.  In the complete of the system of the s
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