Submit 3 Copies To Appropriate District Office		New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			-025-37404	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lea STATE	ase FEE X	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit 07 Ranch 2	7. Lease Name or Unit Agreement Name 07 Ranch 2	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 001	8. Well Number 001	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 14	9. OGRID Number 147179	
3. Address of Operator P. O. Box 11050			10. Pool name or Wild	cat	
Midland, TX 79702-8050 4. Well Location			Field Ranch;Wolfcam	p 24510	
	1980 feet from the	North line and	920 6 4 6 4	Fact V	
Section 2	Township 12		·····		
		hether DR, RKB, RT, GR, et		intyLea	
	3858' GR			風!此意。	
Pit or Below-grade Tank Application					
Pit Liner Thickness: mi			istance from nearest surface wa	ter	
			Construction Material		
12. Check	Appropriate Box to In	dicate Nature of Notice	, Report or Other Data	,	
	NTENTION TO:		<b>BSEQUENT REPOR</b>	T OF:	
	PLUG AND ABANDON			ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL			DA	
			NT JOB 🕅		
OTHER:	-1	OTHER:			
<ol> <li>Describe proposed or composed or starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. I	y state all pertinent details, a For Multiple Completions: A	nd give pertinent dates, incl Attach wellbore diagram of	luding estimated date proposed completion	
8-14-05 Spud 17 1/2" hole @ 6:00 w/200 sx + additives. Circulate 20	Dois of cement to surface	48# H-40 csg. set @ 443'. C . WOC 24 hrs.	mt'd w/155 sx cmt w/additi	ves. Tail in	
8-15-05 Test rams, annular and cs	g to 1200# - OK.			2.5	
			See 5		
				$\sim$	
				A E	
			<b>91</b> 3 <b>1</b> 3 <b>1</b> 3 <b>1</b> 3 <b>1</b> 3 <b>1</b> 3 <b>1</b> 3 <b>1</b>		
			and and and		
			12		
I hereby certify that the information	above is true and some la				
I hereby certify that the information grade tank has been/will be constructed or	closed according to NMOCD	guidelines , a general permit	ge and belief. I further certif	y that any pit or below-	
SIGNATURE LUNKA	straine -	TITLE Regulatory Analyst	DAT	E 08/29/2005	
Type or print name Brenda Coffma	n	E-mail address: bcoffman@	chkenergy.com Telephor	ne No. (432)687-2992	
For State Use Only		•		SEP 0 6 2000	
APPROVED BY:	int	TITLE PETROLEUN	DAT	~ <i>4005</i>	
Conditions of Approval (if any):			DA1	L	