 Submit 3 Copies To Appropriate District Office 		of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Miner	als and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONGR	DUATION DITUON	30-025-37420
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa	i Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 1 11 11
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	OSALS TO DRILL OR TO I ICATION FOR PERMIT" (F	DEEPEN OR PLUG BACK TO A FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bubba 4 State Com
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 001
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator P. O. Box	x 11050		10. Pool name or Wildcat
Midland,	TX 79702-8050		Shipp;Strawn 55695
4. Well Location			
Unit Letter M: 731 feet from the South line and 1043 feet from the West line			
Section 4 Township 17S Range 37E NMPM CountyLea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783' GR			
Pit or Below-grade Tank Application []	_		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank:	Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
DEDECORA DEMEDIAL MODIC TO THE COLUMN TO THE COLUMN THE			
TEMPORARILY ABANDON	CHANGE PLANS		RK ☐ ALTERING CASING ☐ ☐ ILLING OPNS.IX P AND A ☐
PULL OR ALTER CASING		_ 002.102.2.1	
OTHER.		_	
OTHER: 13 Describe proposed or comp	oleted operations (Cla	OTHER:	d give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103	For Multiple Completions: A	ttach wellbore diagram of proposed completion
8/18/05 Spud 17 1/2" surface hole @ 9:15 a.m Ran 10 jts. 13 3/8" 48# H-40 STC csg. set @ 444'. Cemented w/201 sx 35/65 Poz			
CI. C. tall III W/201 SX CI. C. circ 3 bbls to surface, plug down WOC 24 hrs			
8/26/05 In 11" intermediate hole, ran 95 jts. 8 5/8" 32# J-55 LTC csg. set @ 4,122'. RU cmt. crew. Cmt. w/150 sx 1st lead 50;50			
Poz Cl. C + additives, cmt w/600 sx 2nd lead 50:50 Poz Cl. C + additives; tail in w/210 sx Cl. C + additives. Plug down, floats held, no cmt. circ to surface. RD cmt crew. TOC @ 265'.			
			Co.
			16.00
			- C823.
I hereby certify that the information grade tank has been/will be constructed or	above is true and comp	olete to the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
ا (م. م. کس		_	are matter och approved plan
SIGNATURE DAMA	STATE	TITLE Regulatory Analyst	DATE 08/29/2005
Type or print name Brenda Coffman	n r	E-mail address: PEFFROLE	Telephone No. (432)687-2992
For State Use Only		TOO. JOE WINE TOO	
			CED U R JUNE
APPROVED BY:		TITLE	SEP 0 6 2005