

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07688	
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name South Hobbs Unit	
Well No. 101	
Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'D <input type="checkbox"/>	
Name of Operator Occidental Permian LTD	
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	
Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' DF	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>	

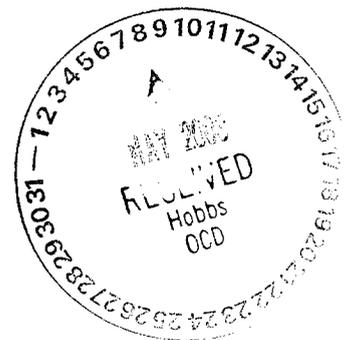
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300' PBDT 4257' 16" csg @ 130', 10 3/4" csg @ 1647', 8 5/8" csg @ 4010' CIBP @ 3912' See well bore for cement work.

Tag existing CIBP @ 3912'
Circ. well w/ M.L.F.
Spot 20 sks of cement @ 3912'-3812'
Spot 25 sks of cement @ 2680'-2580'
Spot 35 sks of cement @ 1700'-1500' woc & tag
Spot 25 sks of cement @ 180' to surface

Cut off wellhead and anchors 4' BGL. Cap well. Install dry hole marker (under ground). Clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 5-7-03

TYPE OR PRINT NAME Jack Shelton TELEPHONE NO. 915-523-5155

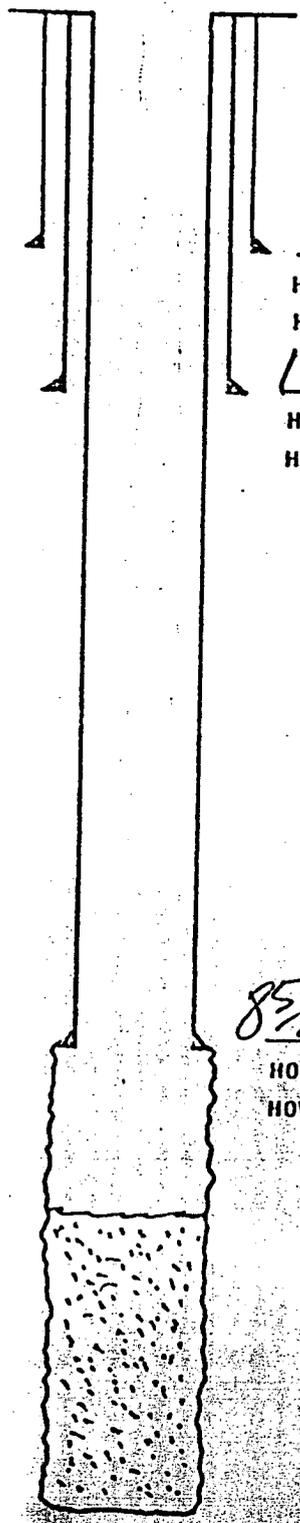
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APPROVED BY [Signature] TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAY 08 2003
CONDITIONS OF APPROVAL, IF ANY

FIELD HOBBS (GSA)	OPERATOR AMOCO	API NO. 30-025-07690 FLAC NO. 924867013	DATE OF WELL STATUS 1-24-80
LEASE NAME SOUTH HOBBS UNIT	WELL NO. 101	WELL LOCATION C UNIT LETTER 990 FEET FROM NORTH LINE AND 2310 FEET FROM WEST LINE SEC. 15 T 19S R 38E	

MEASUREMENT DATUM ELEV. 3599' (GL ~~DF~~ KB) TOTAL DEPTH 4300' PBD 4257'

FORMER NAMES: STATE "A" TR 9 #13
STATE "A" TR 8 #13
STATE "A-1" #13
STATE "A" #13



16 # 70 CASING CMT'D. @ 130 FT. WITH 50 SX CMT.
HOLE SIZE _____", TOP OF CMT. OUTSIDE CASING @ _____ FT.
HOW TOP OF CMT. DETERMINED _____

10 3/4 # 45.5 CASING CMT'D. @ 1647 FT. WITH 75 SX CMT.
HOLE SIZE _____", TOP OF CMT. OUTSIDE CASING @ _____ FT.
HOW TOP OF CMT. DETERMINED _____

No tbg in hole at present time.

8 5/8 # 36 CASING CMT'D. @ 400 FT. WITH 75 SX CMT.
HOLE SIZE _____", TOP OF CMT. OUTSIDE CASING @ _____ FT.
HOW TOP OF CMT. DETERMINED _____

PERFORATED INTERVAL(S)	_____
_____	_____
_____	_____
*NOW SQUEEZED	
OPEN HOLE INTERVAL	<u>4010' - 4257'</u>
TSG	FT. PKR. @ _____

D 4300'
B 4257'