

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-07689

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER TA'D

2 Name of Operator

Occidental Permian LTD

3 Well No.

102

4 Address of Operator

1017 W. Stanolind Rd. Hobbs, New Mexico

5 Pool name or Wildcat

Hobbs (G/SA)

6 Well Location

Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section 15 Township 19-S Range 38-E NMPM Lea County

7 Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

8 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4198' PBTD 4170' Top Perf 4133' 12 1/2" csg @ 164' 8 1/4" csg @ 3207' 6 5/8" csg @ 3995' 4 1/2" liner 3880'-4178' CIBP 4036'

Tag existing CIBP @ 4036'

Circ. well w/ M.L.F.

Spot 35 sks of cement @ 4036'-3830'

Perf @ 3257' Sqz. 50 sks of cement 3257'-3157' WOC & Tag

Perf @ 2680' Sqz. 50 sks of cement 2680'-2580' WOC & Tag

Perf @ 1600' Sqz 50 sks of cement 1600'-1500' WOC & Tag

Perf @ 214' Circ. 50 sks of cement 214'-surface

Cut off wellhead and anchors 4' BGL. Cap well. Install dry hole marker (4' under ground) Clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE 05-07-03

TYPE OR PRINT NAME Jack Shelton

TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY

Buy W. Wink

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

MAY 08 2003

CONDITIONS OF APPROVAL, IF ANY:

South Hobbs #102

0 psi

110 psi

0 psi

24 psi

Blow to 8

3 1/2 min (995)

used
protected by labeled
bracket

12 1/2" 50# SA 164'
cmt w/ 100 SX cmt-circ.
hole - 2

TCMT - UNKNOWN

3880

8 1/4" 32# SA 3207'
cmt w/ 600 SX
hole - 2

Burst
8 5/8 2750 10% 2200
8 5/8 2470 80% 1976
Collapse
8 5/8 1640 80% 1312
7 5/8 2040 80% 1632

Top of Liner @ 3880'

7.00"
24# SA 3995'
cmt w/ 50 SX
hole - 2

Burst
4360 80% 3488
Collapse
3270 80% 2616

Perforations: 4133', 35', 37', 40',
42', 49', 51', 53', 61', 64',
66'

PBD-
4170'

TD-4198'

4 1/2" 9.5# SA 4178'
cmt w/ 100 SX
hole - 2

3.9650

A941
STM
2130

Top Salt
1690

S.H. Base
2500

Top Yates
2750

Gas Show
2900