

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-21341
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TAD <input type="checkbox"/>	Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Name of Operator Occidental Permian LTD	Well No. 89
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	Pool name or Wildcat Hobbs (G/SA)
Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>940</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

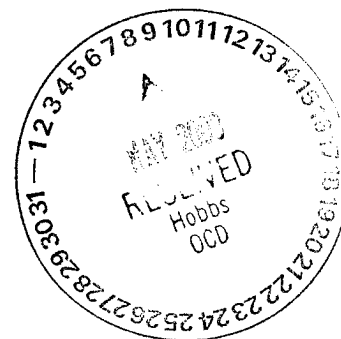
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4235' 8 5/8" csg @ 272' 5 1/2" csg @ 4180' Top Perf 4102' CIBP 4035'

Tag existing CIBP @ 4035'
Circ. well w/ M.L.F.
Spot 20 sks of cement @ 4035'-3935'
Perf @ 2680' Sqz. 35 sks of cement 2680'-2580' WOC & Tag
Perf @ 1600' Sqz 35 sks of cement 1600'-1500' WOC & Tag
Perf @ 322' Circ. 65 sks of cement 322'-surface

Cut off wellhead and anchors 4' BGL. Cap well. Install dry hole marker (4' under ground) Clean location

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Shelton TITLE Agent DATE 05-07-03

TYPE OR PRINT NAME Jack Shelton TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE N/STAFF MANAGER DATE MAY 08 2003

CONDITIONS OF APPROVAL, IF ANY:

U		OPERATOR	DATE OF WELL STATUS	
HOBBS (BSA)		Amoco Production Company		1-25-80 A.C.
WELL NAME	WELL NO.	WELL LOCATION	LINE AND	
17H HOBBS UNIT	89	I" UNIT LETTER 2310 946 FEET FROM EAST	FEET FROM SOUTH	LINE AND
			LINE. SEC. 10 T 19S R 38E	

MEASUREMENT DATUM ELEV. 3603' (GL-OF-KB) TOTAL DEPTH 4235' PBTD _____

FORMERLY THORP WELL NO. 2

API NO: 30-025-21341

FLAC NO: 952791010

8 5/8" 24 # CASING CMT'D. @ 272' FT. WITH 300 SX CMT.
HOLE SIZE _____", TOP OF CMT. OUTSIDE CASING @ _____ FT.
HOW TOP OF CMT. DETERMINED _____

PERFORATED INTERVAL(S) NOW OPEN: 4102, 07, 14, 22,
24, 31, 40, 45, 47, 49, 63, 65, 4167

*NOW SQUEEZED

OPEN HOLE INTERVAL 4180-4235'
2 3/4" 47 # TBG. @ 4050' FT. PKR. @ 4050'

SEATING NIPPLE SA 4015'

5 1/2" 17 # CASING CMT'D. @ 4190' FT. WITH 300 SX CMT.
HOLE SIZE _____", TOP OF CMT. OUTSIDE CASING @ _____ FT.
HOW TOP OF CMT. DETERMINED _____