

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-31699</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2706</b>
7. Lease Name or Unit Agreement Name:  <b>Vacuum Glorieta West Unit</b>
8. Well No. <b>38</b>
9. Pool name or Wildcat <b>Vacuum Glorieta</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator <b>Texaco Exploration &amp; Production</b>
3. Address of Operator <b>500 N. Loraine Midland, Texas 79702</b>	4. Well Location Unit Letter <b>M</b> : <b>1217</b> feet from the <b>South</b> line and <b>24</b> feet from the <b>West</b> line Section <b>25</b> Township <b>17S</b> Range <b>34E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4005'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Change Out Tubing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04-04-03 MIRU Key. Rel packer & TOH laying down 2-3/8" cmt line tbq.  
Lay down 5-1/2" Guiberson G-VI packer. TTH w/40 jts 2-3/8" cmt line tbq to 1272'.  
04-07-03 Rig down. Waiting on Rice for duo-line tbq.  
04-14-03 MIRU Key. TOH laying down 40 jts 2-3/8" cmt line tbq. Unload rack & tally 189 jts  
2-3/8" duo-line tbq. TTH w/5-1/2" Loc Set nickle plated OD & duo-line ID. Picked up  
182 jts 2-3/8" duo-line tbq.  
04-15-03 ND BOP & NU well head. Pump packer fluid, circulated 130 bbls. Pressure back side 500  
500 psi & chart for 30 mins (good). Installed inj line & RD. FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-05-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 08 2003  
Conditions of approval, if any

Well: **VGWU 38****VACUUM**

Reservoir:

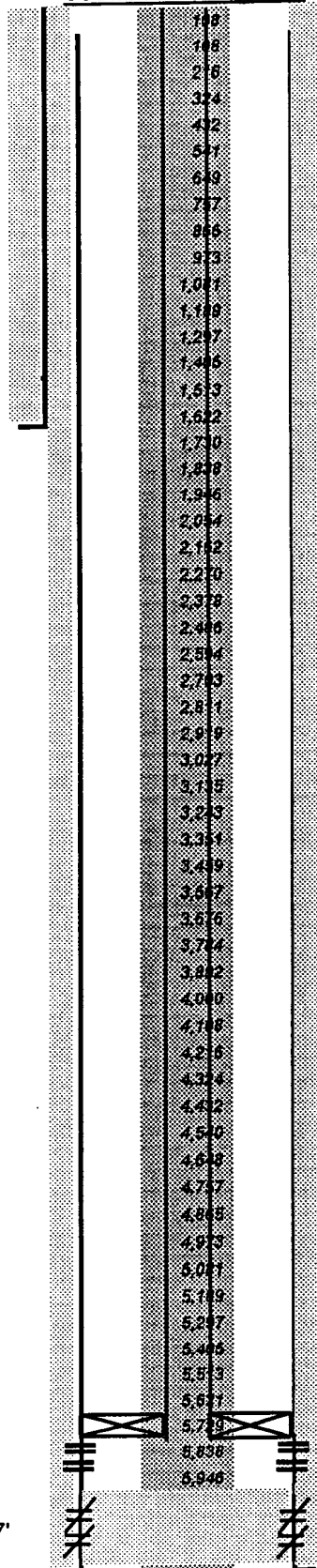
**Location:**

Section: 25  
 Block: 17S  
 Survey: 34E  
 County: LEA

**Elevations:**

GL:  
 DF:  
 KB: 14'

**Current**  
**Wellbore Diagram**

**Well ID Info:**

Refno:  
 API No: 30-025-31699  
 L5/L6:  
 Spud Date:  
 Compl. Date: 0/0/92

Surf. Csg: 8 5/5"  
 24#

Set: @ 1550'  
 With:  
 Hole Size:  
 Circ:  
 TOC @

Perfs:	Status
5820' TO 5936'	0
	0
	0
	0
	0
	0

**Tbg Detail:**  
 182 JTS 2 3/8" DUO-LINE TBG 5759.52'  
 5 1/2" Nickle Plated Loc-set pkr 3.68'  
 KB 14.00'

TOTAL 5777.20'

Prod. Csg: 5 1/2"  
 17-15.5#  
 WC-50

Set @ 6,270'  
 With:  
 Hole Size:  
 Circ:  
 TOC @ SURFACE

COTD:  
 PBTD: 6,200'  
 TD: 6,270'

PACKER SET @ 5777.20'

PERFS FROM 5820' TO 5936'  
 SQUEEZED PERFS FROM 5958' TO 6127'  
 TOP OF CEMENT @ 5950'

Updated: 4-Apr-03  
 By: GEORGE GARCIA

DATE 4-15-03

WELL NAME Vacuum Glorietta West Unit #38

SUPERVISOR George Garcia

PACKER TYPE 5 1/2" N. B. 1614, 200' 20"

PACKER SETTING DEPTH 5877'

PERFORATIONS 5820' - 5936'

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CHART NO. Chevron USA Inc  
Vacuum Glorietta West Unit #38  
MP-1000  
METER  
CHART PUT ON M. 25-17-34  
TAKEN OFF  
LOCATION OK Robinson  
REMARKS NMOC 89  
30-025-31699

Active well #38  
30 Minute chart