Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-31700 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE 🔀 FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2706 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Vacuum Glorieta West Unit 1. Type of Well: Gas Well Oil Well Other Injection 8. Well No. 2. Name of Operator Texaco Exploration & Production 9. Pool name or Wildcat 3. Address of Operator Vacum Glorieta 500 N. Loraine Midland, Texas 4. Well Location 1055 feet from the West 1194 line and line Unit Letter feet from the 34E **NMPM** County 25 Township 178 Range Section 10. Elevation (Show whether DR, RKB, RT, GR. etc.) 4002' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK T T **ALTERING CASING** PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** ABANDONMENT CASING TEST AND **PULL OR ALTER CASING** MULTIPLE COMPLETION CEMENT JOB X OTHER: Change Out Injection Tubing OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Key. ND well head & NU BOP. Rel packer & TOH laying down 2-3/8" cmt line tbg. 04-16-03 Circulated hole w/60 bbls 10# brine water. Continue laying down tbg & 5-1/2" packer. 04-17-03 TIH w/pump out plug & Loc Set w/nickle plated CD & duo-line ID. Picked up 182 jts 2-3/8" duo-line tbg. ND BOP & NU well head. Circulated hole w/130 bbls packer fluid. ND well head & set packer @ 5780.24 04-18-03 head. Load & test csg to 640 psi for 30 mins. Test (good). Installed in line & RD? FINAL REPORT. Original chart w/copy attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist DATE **SIGNATURE** Telephone No. Type or print name Laura Skinner 915-687-7355 TITION FIELD REPRESENTATIVE II/STAFF MAN (This space for State use) 8 2003 APPROVED BY DATE

Conditions of approval, if a(n):



