

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 855' FSL and 1650' FEL, Section 3, T20S, R33E

5. Lease Designation and Serial No.

NM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Python 3 Federal #2

9. API Well No.

34913
30-025-35913

10. Field and Pool, or Exploratory Area

Tea Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

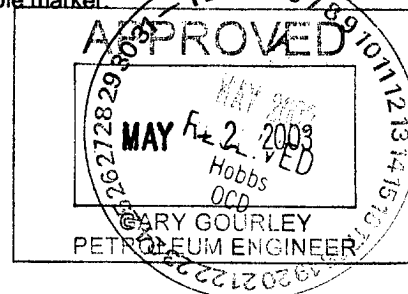
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4/22/03 1) MIRU P&A Rig.
4/23/03 - 4/24/03 2) TIH to 5100' and hit bridge. Could not make any hole. TOH, PU drill collars and bit. TIH to 5044'. Drd bridges to 5449'. Talked w/ BLM and they said that if we could not get any deeper to start setting plugs at 5449'.
4/25/03 3) TIH to 5449'. Set plug f/ 5449' - 4949' w/ 150 sx C class cmt. WOC.
4/26/03 4) TIH and tagged plug @ 5039'. TOH and run-in bridge plug on wireline to 3230' and set. Per BLM set plug f/ 3230' - 2806' w/ 110 sx C class cmt. LD 55 jts 2-7/8" tbg to 1477'. Set plug f/ 1477' - 1260' w/ 60 sx class C cmt. LD to 60' and cmt surface plug w/ 20 sx class C cmt. Set dry hole marker.

Larry Denny w/ Hobbs BLM approved all changes.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 04/29/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GWW