

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20249
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-270
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 46
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter N : 990 feet from the South line and 1650 feet from the West line Section 25 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' - GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

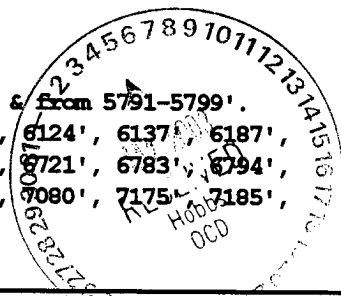
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **Horizontal Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02-24-03 MIRU. ND well head, rel tac & NU BOP.
02-25-03 TOH w/prod tbg. TTH w/bit, csg scrapper & tbg to tag @ 6000'. TOH w/tbg to 1875'.
02-26-03 TOH w/tbg, csg scrapper & bit. MIRU Schlumberger. TTH w/CIBP & set @ 5802'. TOH & PD Schlumberger. Test csg to 1000 psi (good).
02-27-03 ND BOP & NU well head. Rig down, clean location.

03-05-03 RU. NU flowline. Tagged top of RBP @ 5803'.
03-06-03 RU wireline & run gyro & directional survey. Mill window 5789-5791' & from 5791-5799'.
03-07/15- Slide drl 5799-5814', 5845', 5913', 5978', 6015', 6029', 6061', 6092', 6124', 6137', 6187', 6203', 6255', 6313', 6323', 6376', 6395', 6439', 6454', 6533', 6540', 6721', 6783', 6794', 6878', 6894', 6900', 6941', 6956', 7019', 7023', 7028', 7035', 7055', 7080', 7175', 7185',
(Page 2 attached)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 04-28-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 15 2003
Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 46
PAGE 2

7224', 7238', 7350', 7358', 7406', 7445', 7447', 7535', 7602', 7612', 7634', 7650',
7666', 7689', 7697', 7707'; Move TVD up to 5950'; Drill 7707-7805', 7901', 7911',
7948', 8051', 8067', 8106', 8111', 8116', 8237'; TD @03-15-03.

03-15-03 Set Baker RBP @ 5703'; test to 1000 psi. Rel rig. FINAL REPORT.

03-17-03 MIRU. Set in frac tanks.

03-18-03 MI Baker & pick up retrieving head. TIH w/retrieving head & picked up WS to 5665'.

03-19-03 Pick up 2-7/8" to latch on to RBP @ 5703'. Rel plug & TOH w/RBP. TIH w/ tbg'
open ended, sub & packer to 6106'. Set packer @ 5702'.

03-24-03 MIRU coil tubing unit. RIH w/coil tbg. Acidized w/25,000 gals 15% HCL acid.

03-25-03 Coil tbg unit pulled out of hole and RD.

03-26-03 RU swab. Total recovered 504 bbls, no oil.

03-27-03 Pick up swab. Released packer. TOH.

03-28-03 Move ASCO in w/prod. tbg. TIH w/2-3/8" tbg.

03-29-03 ND BOP & NU well head. Rig down. FINAL REPORT.

