

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20329
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3196
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 56
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter B : 660 feet from the North line and 1780 feet from the East line Section 35 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4056' - GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

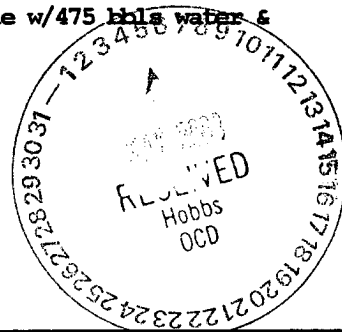
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: Horizontal Completion ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-28-03 MIRU. ND well head & NU BOP. TOH w/tbg. TIH w/bit, csg scrapper & prod tbg to 1845'.
03-03-03 Continue TIH w/bit, csg scrapper & prod tbg 5860'. TOH w/same. MIRU Schlumberger. TIH w/CIRP & set @ 5771'. TOH & RD Schlumberger.
03-04-03 TIH w/prod tbg; tag CIRP @ 5771'. RU Pool pump truck & displaced hole w/475 lbs water & test to 5003 (good).
03-05-03 TOH laying down tbg. ND BOP & NU well head flange. Rig down.
03-17-03 MIRU.
03-18-03 Finished RU. Tagged top of CIRP @ 5763'. TIH w/whipstock.
03-19-03 Ran gyro survey. Set whipstock. Mill window 5755-5761'.

(See Attached Page 2)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-02-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 15 2003

Conditions of approval, if any.

VACUUM GLORIETA WEST UNIT NO. 56
PAGE 2

- 03/20-28/ Milled window from 5761' to KOP of 5765'. Tripped for curve assembly. Drilled
2003 from 5765-5774', 5790', 5821', 5959', 5992', 6005', 6041', 6056', 6134',
6144', 6284', 6418', 6428', 6480', 6496', 6575', 6585', 6607', 6617', 6733',
6747', 6796', 6805', 6809', 6923', 6933', 6960', 6963', 6986', 7003', 7049',
7190', 7238', 7253', 7363', 7368', 7378', 7426', 7446', 7489', 7500', 7538',
7548', 7583', 7590', 7664', 7710', 7717', 7726', 7751', 7782', 7804', 7810',
7877', 7892', 7911', 7918', 7930', 7959'; TD @ 03-28-03.
- 03-29-03 TIH w/Baker RBP and set @ 5707'. Test to 500 psi. Rel rig. FINAL REPORT.
- 03-31-03 MIRU. Set in frac tanks.
- 04-01-03 TIH w/retrieving tool & WS to 5720'. Latch on to RBP & TOH. TIH w/tbg and
packer; set @ 5641'. Test csg to 500 psi (good).
- 04-02-03 Clear location for coil tbg unit. MI Schlumberger.
- 04-03-03 RU Schlumber coil tbg unit.
- 04-04-03 TIH w/coil tbg. Acidized w/36,000 gals 15% H15 acid.
- 04-07-03 RU swab. Swab back for 9 hrs; recovered 97 bbls w/5% oil cut.
- 04-08-03 Swabbed for 8 hrs; recovered 180 bbls.
- 04-09-03 Swabbed for 3 hrs; recovered 83 bbls. Total fluid recovered 360 bbls. Release
packer. TOH.
- 04-10-03 Move ASCO in w/prod. tbg. TIH w/sub pump & 2-3/8" tbg to 5711'.
- 04-11-03 ND BOP & NU well head. Rig down. FINAL REPORT.
- 04-22-03 MIRU Key & Weatherford. TOH w/prod tbg.
- 04-23-03 Continue TOH w/prod tbg. Lay down pump assembly. TIH w/mud anchor, sub, SN,
blast joint and prod tbg.
- 04-24-03 Finished TIH w/prod tbg & tag whipstock @ 5759'. RD reverse unit.
- 04-25-03 Rig down; clean location. FINAL REPORT.

