

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-20329

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-3196

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Horizontal

2. Name of Operator

Chevron U.S.A. Inc.

7. Lease Name or Unit Agreement Name

Vacuum Glorieta West Unit

3. Address of Operator

15 Smith Road - Midland, Texas 79705

8. Well No.

56

9. Pool name or Wildcat

Vacuum Glorieta

4. Well Location BHL: D - 36-17s-34e, 802/N & 348/W

Unit Letter B : 660 Feet From The North Line and 1780 Feet From The East Line

Section 35

Township 17S

Range 34E

NMPM

Lea

County

10. Date Spudded

03-18-03

11. Date T.D. Reached

03-28-03

12. Date Compl. (Ready to Prod.)

04-04-03

13. Elevations (DF & RKB, RT, GR, etc.)

4056' (GR)

14. Elev. Casinghead

15. Total Depth

7959'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5760-7959' Glorieta OH

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5708'	

26. Perforation record (interval, size, and number)

5760-7959' OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5760-7959' 36,000 gals 15% HCL

28. PRODUCTION

Date First Production 04-13-03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Subpump Well Status (Prod. or Shut-in) Prod

Date of Test 04-30-03 Hours Tested 24 hours Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 107 Gas - MCF 52 Water - Bbl. 326 Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API -(Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Notarized Deviations

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Laura Skinner

Printed Name

Laura Skinner

Title

Reg. Specialist

Date 05-02-03