

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029509B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #39

9. API Well No.

30-025-00632

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FWL, Sec. 22, T17S, R32E, F

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

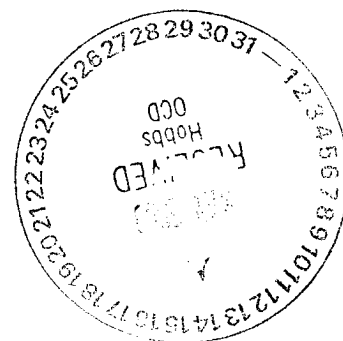
☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was P&A'd as of 4/30/03, per the attached procedure.



Approved as to plugging of the well bore,  
liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*Reesa R. Holland*

Title

Reesa R. Holland

Regulatory Analyst

Date

5/1/03

(This space for Federal or State office use)

Approved by

ORIG. SGD. DAVID R. GLASS

Title

Date

Conditions of approval

BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

\*See Instruction on Reverse Side

## Daily Activity Report

ConocoPhillips  
MCA Unit #39  
Lea County, New Mexico

Job #4086

### 04/28/03 Monday

Notified BLM, Randy Cortez. Held safety meeting on rigging up. MIRU Triple N rig #23 and plugging equipment. RU BOP and JU stripper. RIH w/ 2-3/8" work string to 3,412' and tagged PBTD. Circulated hole w/ mud. Pumped 30 sx C cmt 3,412 – 3,312'. POOH. RD stripper head. RIH w/ 7" packer, set @ 2,000'. Pressured up to 800 psi. Shut in well, SDFN.

RT: 9:00 – 8:00 11.0 hrs CRT: 11.0 hrs Cost today: \$5,997.20 Cost to Date: \$5,997.20

### 04/29/03 Tuesday

Notified BLM, Randy Cortez. TP of 400 psi. RIH w/ HM CIBP, set @ 1,985'. Pumped 30 sx C cmt 1,985 – 1,885'. POOH. RIH w/ wireline and perforated @ 965'. POOH w/ wireline. RIH w/ 7" packer, set @ 755'. Could not establish a rate @ 1,500 psi. Called BLM, David Glass. RIH w/ tbg to 1,015'. Pumped 20 sx C cmt 1,015 – 915'. POOH. RIH w/ wireline to 50' and perforated. POOH w/ wireline. ND BOP. Pumped 45 sx C cmt 50' to surface. RD. Unable to get out due to sand.

RT: 7:00 – 5:30 10.5 hrs CRT: 21.5 hrs Cost today: \$5,997.20 Cost to Date: \$11,994.40

### 04/30/03 Wednesday

Cut off wellhead and capped well, installed marker. Cut off anchors.