

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04555

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

323

9. Pool Name or Wildcat

EUNICE MONUMENT GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section 8 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: REQUEST TA APPROVAL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

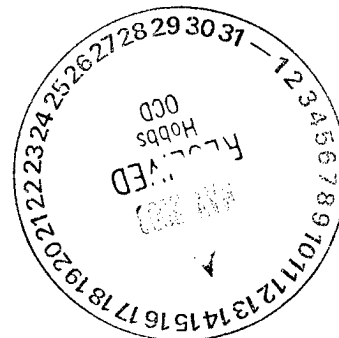
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 15 2003

EMSU # 323
API # 30-025-04555
1980' FSL & 660' FEL
S8, T21S, R36E, & Unit I
Eunice Monument South Unit
Lea County, New Mexico

May 1, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump, and 2-7/8" tubing.
4. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3700'. POH.
5. Set CIBP @ 3650'. Dump 8 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260



WELL DATA SHEET

LEASE: EMSU WELL: 323
LOC: 1980' F S L & 660' F E L SEC: 8
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: I ST: N.M.
(formerly: State "B" #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3608' STATUS: Producer
KB: 3608' API NO: 30-025-04555
DF: _____ CHEVNO: FA 56970:01

Date Completed: 6/28/34

Initial Production: _____

Initial Formation: Grayburg

FROM: 3750' to 3941' / GOR ----

Completion Data

Natural completion.

Subsequent Workover or Reconditioning:

4/54 SQZD 15-1/2" X 9-5/8" annulus w/ 400 SX cmt.
11/55 Acdz 3787-3941' w/ 500 gals LSTNeA.
7/56 PB to 3838' w/ pea gravel, Cal-seal & Hydromite.
7/58 ACDZ w/ 1000 gals 15% LSTNeA. SOF w/ 900 gals oil & 10,000# sand.
4/86 Deepen to 4050' (4075' LD). ACDZ w/ 5000 gals acid. A/W: 5 BO/ 0 BW/ 12 MCFCG. B/4: No test. Well was down.
5/86 COWH. PB w/ sand to 4040'. PB w/ hydromite to 4028'. A/W: 5 BO/ 0 BW/ 12 MCFCG. B/4: 5 BO/ 19 BW.
11/87 Chem treat.
1/91 Chem treat.
1/93 Upsize pumping unit (to 456) and equipment.
3/2000 Ran bit and bailer to 4045'. Log. Dump 3 sx cmt 4045-30' Ran PIP packer swab test 3860 - td swab 100% water. Set packer 3750 swab all zones 100% water. Ran 4.5" scab liner 3760-3857.

Additional Data:

T/Queen Formation @ 3482'
T/Penrose Formation @ 3625'
T/Grayburg Zone 1 @ 3804'
T/Grayburg Zone 2 @ 3845'
T/Grayburg Zone 2A @ 3887'
T/Grayburg Zone 3 @ 3929'
T/Grayburg Zone 4 @ 3970'
T/Grayburg Zone 5 @ 4037'
T/Grayburg Zone 6 @ 4104'
T/San Andres @ 4139'
KB @ 3608'

12-1/2" OD
50# CSG
Set @ 268' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(15-1/2" hole)

9-5/8" OD
CSG
Set @ 2900' W/ 400 SX
Cmt circ.? No
TOC @ 1581' by calc.
(12" hole)

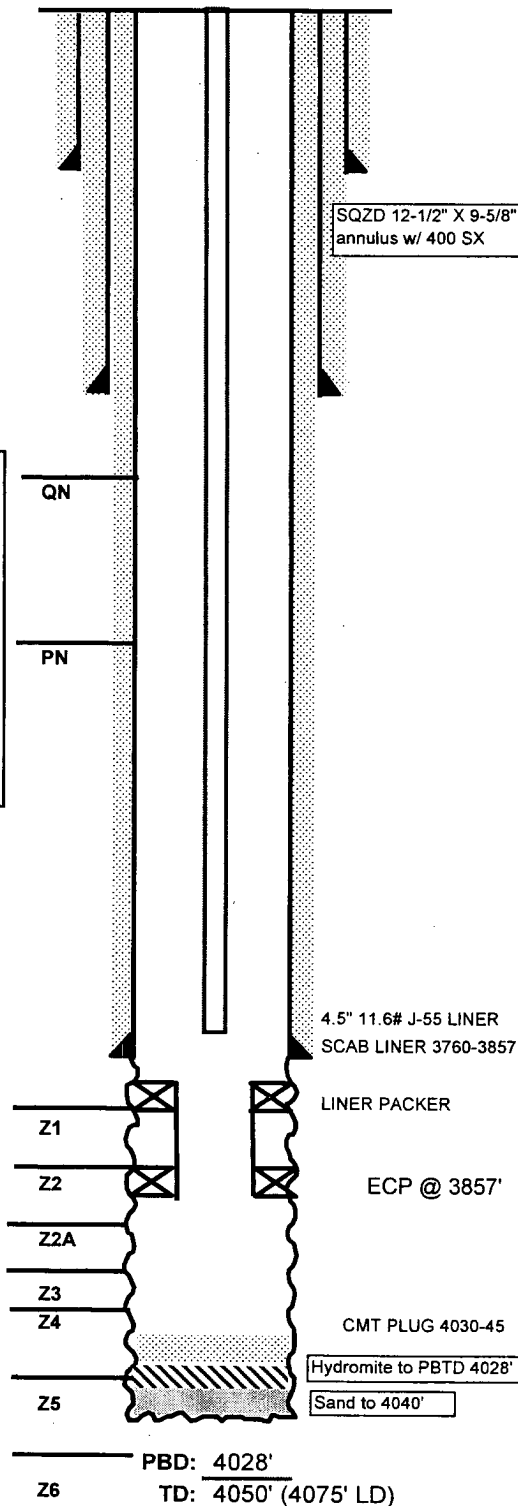
Tubing Detail:

Original KBTH: 0.00'

103 JTS 2-7/8" TBG
17 JTS 3.5" TBG
4' 3.5" SUB
BOTTLENECK PUMP @ 3724

20 1.5" SINKER BARS
124 7/8" RODS

7" OD
CSG
Set @ 3750' W/ 75 SX
Cmt circ.? No
TOC @ 3289' by calc.
(8-3/4" hole)



FILE: EMSU323WB.XLS