

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04589

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

343

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line

Section 10 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3578'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ CONVERT TO W ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-03: MIRU KEY #175. SET IN REV EQUIP.

4-22-03: TIH W/2 3/8" PROD TBG. TAG PBTD @ 3910'. NO FILL. TIH W/PKR & SET @ 3689'. TEST CSG & PKR TO 500#. REL PKR.

4-23-03: PU PKR. TIH TO 3689. SET PKR @ 3689. ACIDIZE PERFS & O.H. 3738-3797, & 3812-3910' W/5000 GALS 15% NEFE HCL FOAMED TO 50Q W/CO2. FLOW WELL BACK ON FULL OPEN CHOKE. REL PKR. LET EQUALIZE.

4-24-03: SET OUT 2 3/8" PROD TBG. PU PKR & TBG TO 3688'. SET PKR @ 3688'. RUN MIT. PRESSURE CSG TO 480# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). (NOTIFIED NMOCD @ 3:10 PM 4-23-03). RIG DOWN. WELL TURNED OVER TO PRODUCTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake



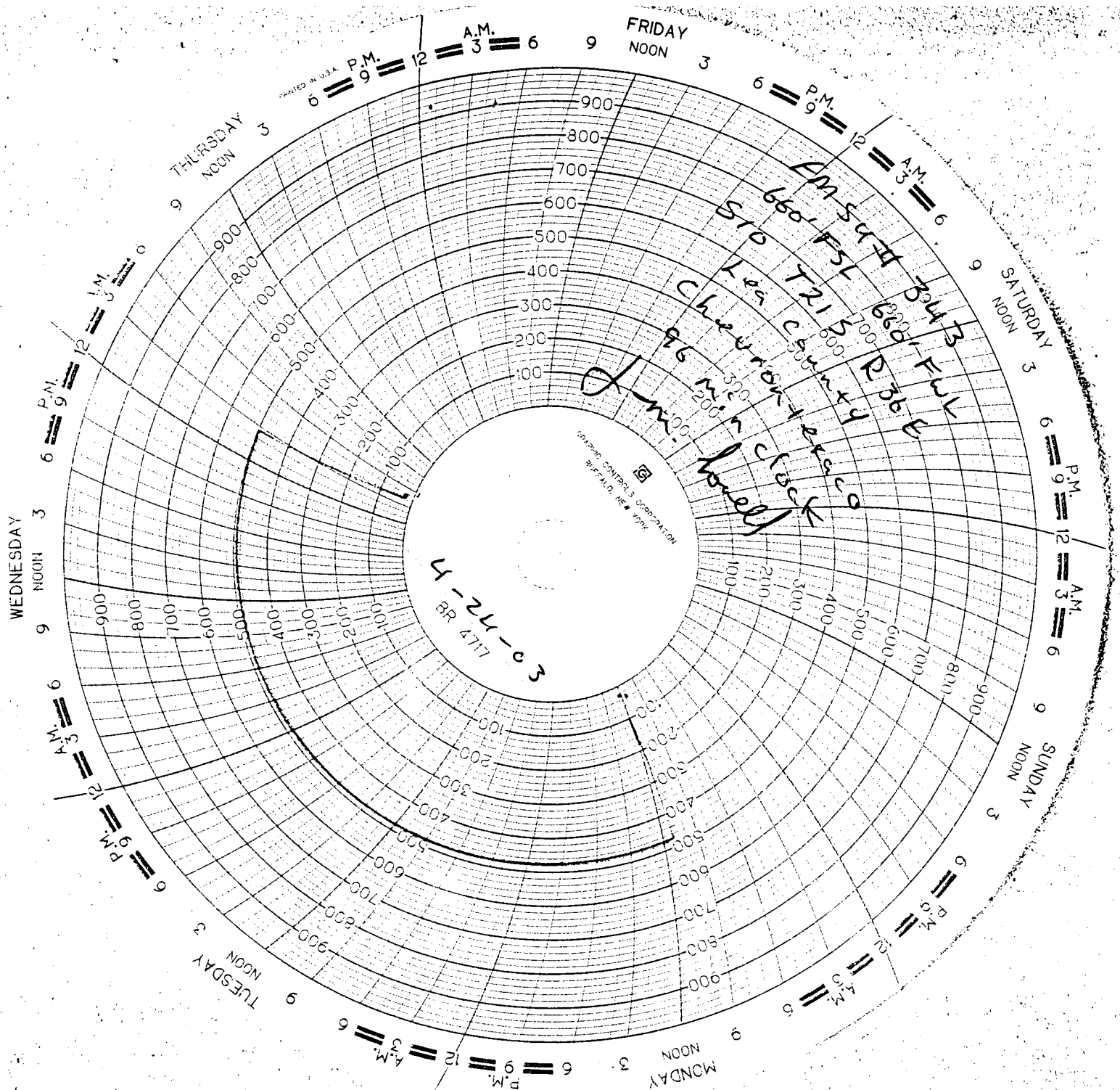
Telephone No. 915-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAY 15 2003

DeSoto/Nichols 12-93 ver 1.0





WELL DATA SHEET

LEASE: EMSU WELL: 343 FORM: Grayburg / San Andres DATE: 4/23/2003
LOC: 660' F S L & 660' F W L SEC: 10 GL: 3578' STATUS: WI
TOWNSHIP: 21S CNTY: Lea KB: 3578' API NO: 30-025-04589
RANGE: 36E UNIT: M ST: N.M. DF: CHEVNO: FA 57300:01
(formerly: EXXON A.J. Adkins #2)

10-3/4" OD
35.75# CSG
Set @ 293' W/ 175 SX
Cmt circ.? No
TOC @ 22' by calc.
(15" hole)

7-5/8" OD
26.4# CSG
Set @ 1529' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)

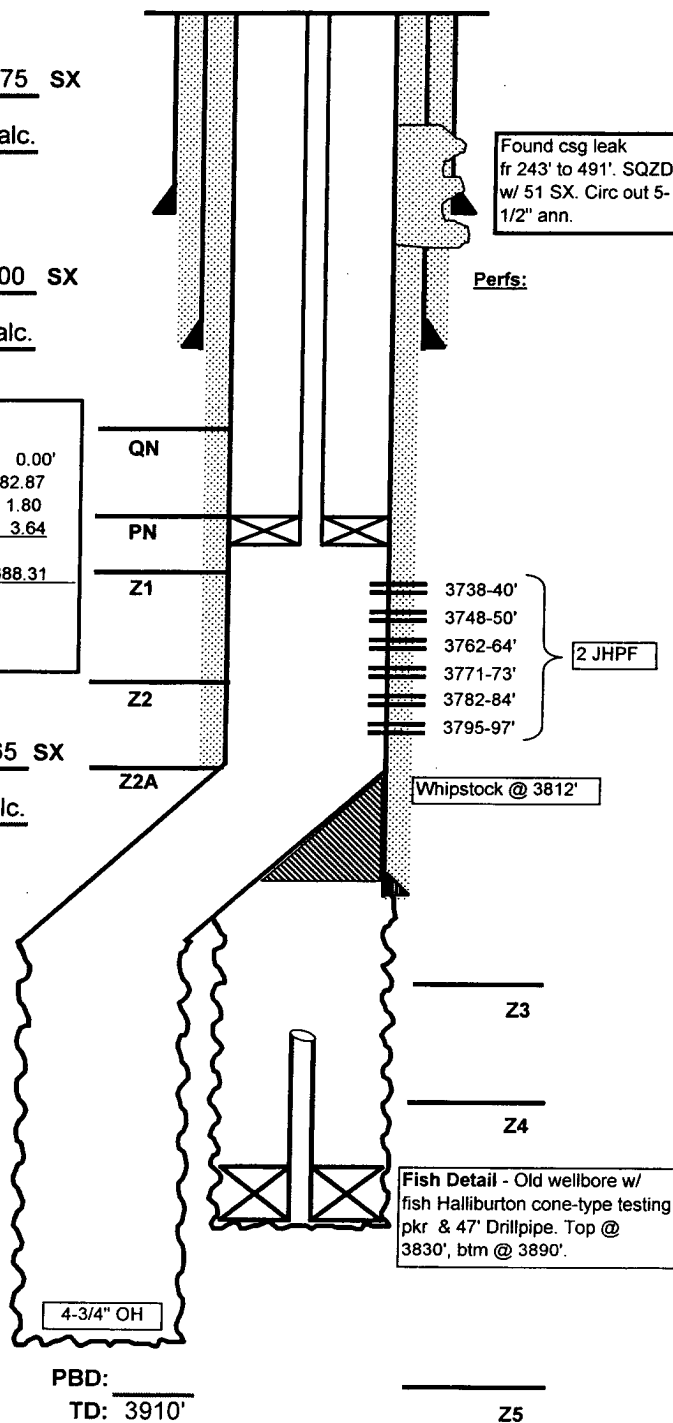
Tubing Detail:

Original KBTH:	0.00'
118 jts 2 3/8"	3682.87
on-off tool (1.781" 'F')	1.80
Lock-Set pkr	3.64
Landed @:	3688.31

NONE GIVEN

5-1/2" OD
17# CSG
Set @ 3834' W/ 165 SX
Cmt circ.? No
TOC @ 2008' by calc.
(6-3/4" hole)

Sidetracked hole -
from 3812' to
3910'



Date Completed: 2/11/1936
Initial Production: 1704 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3834' to 3863' / GOR 538

Completion Data

Left Halliburton cone-type testing tool & 47' of drill pipe in hole. TOF @ 3830', bottom @ 3890'. Set whipstock @ 3812' & sidetracked to TD of 3910'. ACDZ OH w/ 1000 gals - swab and encountered 95% sulfur water fr TD 3910' to 3834'. PB w/ 10 SX, 15 SX & 20 SX to 3888'. Unsuccessful. Set Robinson 3-1 Rubber Pkr @ 3863' in OH to shut off water - OK. ACDZ w/ 500 gals.

Subsequent Workover or Reconditioning:

3/59 ACDZ w/ 300 gals 15% HCl.
4/87 XOWH. Tag fill @ 3794'. Mill on fish fr 3799-3806'. Ream thru window @ 3806-11'. WASH fr 3829-41'. Cut over fish pkr @ 3841-44'. Rec'd Robinson pkr. C/O to 3910'. Log w/ CNL, GR, cal, CCL. Perf 3795-97, 3738-40, 3748-50, 3762-64, 3771-73 & 3782-84' (2 JHPF). ACDZ perfs w/ 2400 gals 15% NeFeA & 38 7/8" RCNBs. Swb perfs, SFL -3500', EFL - 3655'. Rec'd tr water & dry. Wait 30 min. 1 run dry to SN. Put well on prod. Tst: 0 BO/ 132 BW/ 1 mcfg. FL - 370' ASN. B/4: 1 BO/ 94 BW/ 3 mcfg.
7/89 Chemical squeeze.
5/90 Upsized to 456 ppg unit. Tst: 14 BO/ 494 BW/ 5 mcfg. FL - not pumped off per rpt. B/4: 0 BO/ 145 BW/ 1 mcfg.
4/91 Ran prod. log - rate: 23 BO/ 597 BW/ 5 mcfg. Log indicated 23% 3873-94', 4% - 3857-73', 3% - 3839-57', 21% - 3795-97', 9% - 3768-86', 11% - 3762-64', 20% - 3748-50', 9% - 3738-40'.
10/92 Set RBP @ 3809'. Pump tst: 10 BO/ 800+ BWPD. B/4 - 25 BO/ 784 BWPD. POH w/ RBP. RIH w/ VSD ESP test. Tst: 63 BO/ 2440 BWPD. Install perm ESP. Tst 63 BO/ 2440 BWPD.
4/03 C/O to TD, acdz w/ 5000 gals 15%, convert to water injection

Additional Data:

T/Queen Formation @ 3390'
T/Penrose Formation @ 3514'
T/Grayburg Zone 1 @ 3713'
T/Grayburg Zone 2 @ 3753'
T/Grayburg Zone 2A @ 3788'
T/Grayburg Zone 3 @ 3821'
T/Grayburg Zone 4 @ 3855'
T/Grayburg Zone 5 @ 3905'
T/Grayburg Zone 6 @ 3950'
T/San Andres @ 3952'
KB @ 3578'