

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04606
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	347
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CONVERT TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-30-03: MIRU KEY #175. SET IN REVERSE EQPT. WORK STUCK PUMP FREE. LD RDS. PUMP 40 BBLS DN CSG & 10 BBLS DN TBG. TAG TD @ 3935'. PUH TO 3730'.
5-01-03: RU SWAB. SWAB TBG DRY. PU PKR. TIH TO 3726'. SET PKR @ 3726'. LOAD CSG W/40 BBLS. PRESS CSG TO 500#. PRESS CSG TO 500#. LOST 30# IN 10 MINS. RETEST CSG & PKR TO 540#. NO PRESSURE LOSS.
5-02-03: ACIDIZE W/5000 GALS 15% NEFE HCL FOAMED TO 50Q W/N2. FLUSH TO BTM W/50Q FOAMED CBW. REL PKR. LET EQUALIZE. LD 2 7/8" TBG.
5-05-03: PU PKR & TBG TO 3737. SET PKR @ 3737. CIRC PKR FLUID. PRESS CSG TO 500#. RUN MIT FOR 30 MINS (NO PRESSURE LOSS). GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. WELL TURNED OVER TO PRODUCTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

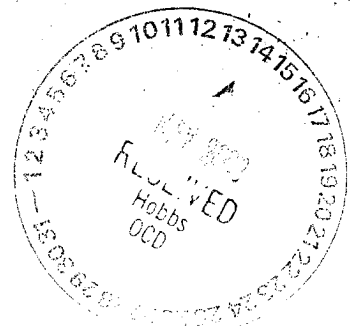
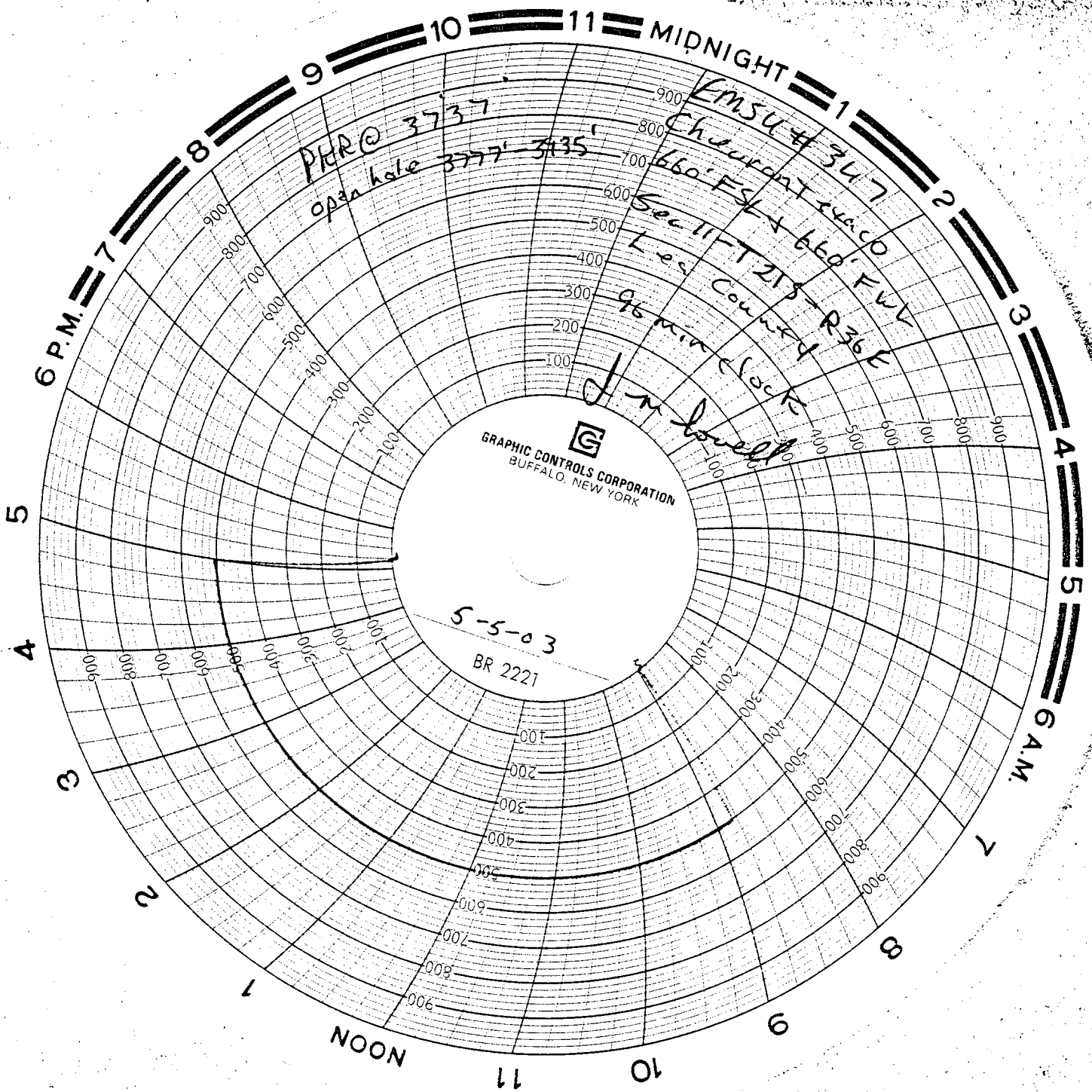
TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2003





WELL DATA SHEET

LEASE: EMSU WELL: 347
LOC: 3300' F S L & 1980' F E L SEC: 6
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: ST: N.M.
(formerly: H.T. Orcutt NCT-A #6)

FORM: Grayburg / San Andres DATE: 5/5/2003
GL: 3597' STATUS: WI
KB: 3587' API NO: 30-025-04606
DF: CHEVNO: FA 5747.01

Date Completed: #####
Initial Production: 720 BOPD / 0 BOPD
Initial Formation: Grayburg
FROM: 3777' to 3900' / GOR 1389

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

11/43 ACDZ OH w/ 1000 gals. Tst 45 BO/ 162 MCFGPD.
B/4 - 18 BO/ 76 MCFGPD.
3/52 ACDZ w/ 2000 gals 20% HCl. Tst: 11 BO - 8 hrs swbg.
B/4 - fwd 18 BO/ 124 MCFGPD.
7/52 Install ppg. equipment. Tst: 38 BO/ 293 MCFGPD.
12/77 Tag for fill @ 3808'. ACDZ w/ 500 gals 15% NeA.
5/87 XO WH. C/O & deepend to 3935'. Log Put on prod. Tst:
5 BO/ 17 BW/ 11 MCFGPD. FL = 22' ASN. B/4 - 4 BO/ 5
BW/ 28 MCFGPD.
4/96 Tag TD @ 3935'. Pickle tbq. Pump 5000 gals Resisol II
in 5 stages. Swab. RIH w/ PE. RTP.
9/2/98 TD tagged @ 3925'. Set pkr @ 3590' w/ TP @ 3758'.
Pickle tbq. Pump 5000 gals 15% NeFe HCl & 2000 gal VES
diverter in 5 stages. Swab. IFL - 1500, EFL - 2300' (11
runs). RIH w/ prod tbq. RTP.
5-03 CO to TD, acdz w/ 5000 gals 15% NEFE HCL,
convert to water injection

Additional Data:

T/Queen Formation @ 3394'
T/Penrose Formation @ 3519'
T/Grayburg Zone 1 @ 3710'
T/Grayburg Zone 2 @ 3745'
T/Grayburg Zone 2A @ 3780'
T/Grayburg Zone 3 @ 3805'
T/Grayburg Zone 4 @ 3840'
T/Grayburg Zone 5 @ 3888'
T/Grayburg Zone 6 @ 3928'
T/San Andres Formation @ 3931'
KB @ 3587'

10-3/4" OD
40.5# CSG
Set @ 317' W/ 250 SX
Cmt circ.? yes
TOC @ surf. by calc.

Tubing & Rod Detail: 9/3/98

Original KB to THF:	10.00'
120 JTS 2 3/8" IPC	3721.91
O/O Tool 1.781" 'F'	1.53
LOCK-SET PKR	3.50
W/L Entry guide	.41
EOT	3737.35

7-5/8" OD
26.4# CSG
Set @ 1386' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.

5-1/2" OD
17# CSG
Set @ 3777' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.

