

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06310
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	159
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3540' GL

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line
Section 31 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3540' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

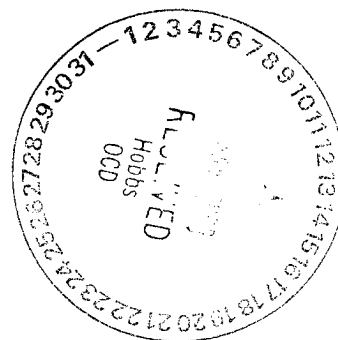
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST TA APPROVAL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

MAY 15 2003

(This space for State Use)

APPROVED Larry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

EMSU # 159
API # 30-025-06310
1980' FSL & 1980' FEL
S31, T20S, R37E, & Unit J
Eunice Monument South Unit
Lea County, New Mexico

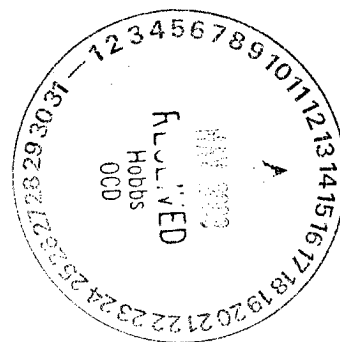
April 28, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump, and 2-7/8" tubing.
4. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
5. Set CIBP @ 3520'. Dump 8 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260





WELL DATA SHEET

LEASE: EMSU WELL: 159
LOC: 1980' F S L & 1980' F E L SEC: 31
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: J ST: N.M.

(formerly: New Mexico Aggies "H" NCT-I #4)

FORM: Grayburg / San Andres DATE: _____
GL: 3540' STATUS: Producer
KB: 3540' API NO: 30-025-06310
DF: _____ CHEVNO: FB 46790:01

Date Completed: 11/2/36
Initial Production: F/456 BOPD
Initial Formation: Grayburg
FROM: 3762' to 3850' / GOR 361

Completion Data

ACDZ OH w/ 2000 gals acid.

Subsequent Workover or Reconditioning:

12/43 Acdz OH w/ 4000 gal 15%. Tst: 66 BO/3 BWPD. B/4: 38 BOPD
9/63 SS OH. Acdz w/ 1000 gal 15%. Tst: 15 BO/ 17 BW/ 6 TSTM.
6/73 Chem sqzd & ACDZ w/ 1000 gal. Tst: 8 BO/ 19 BWPD.
11/85 XOWH. C/O to 3868'. Ran logs. Acdz OH w/ 3500 gal 15% NeFeA in 3 stages. Chem sqzd. Put on Prod. Test: 14 BO/ 40 BW/ Gas TSTM. B/4: 4 BO/ 13 BW.
8/87 Chem sqzd OH
9/87 Perf OH 3736-3839' w/ 2 JHPF. C/O to 3868'. Acdz OH w/ 3760 gal 15% NeFeA in 4 stages. Swab 45 BW. FeR - 8.2 BPM. Perf csg @ 3612-22, 3640-44, 3652-64, 3677-80, 3684-3700' w/1 JHPF. Acdz pers w/ 3300 gals 15% NeFeA & 70 RCNBs. Swab 15 BW & dry. Put on prod. Tst: 5 BO/ 130 BW/ 5 mcfg.
2/94 Acdz pers & OH w/ 4000 gal 15%. Swab 53 BW. Tst: 14 BO/ 182 BW/ 1 MCFG. B/4: 9 BO/ 110 BW/ 2 mcfg. SN @ 3789. FL = 61' ASN.

Additional Data:

T/Queen @ 3290'
T/Penrose @ 3435'
T/Grayburg Zone 1 @ 3604'
T/Grayburg Zone 2 @ 3648'
T/Grayburg Zone 2A @ 3681'
T/Grayburg Zone 3 @ 3713'
T/Grayburg Zone 4 @ 3749'
T/Grayburg Zone 5 @ 3809'
T/Grayburg Zone 6 @ 3855'
T/San Andres @ 3901'
KB @ 3540'

13" OD
40# CSG
Set @ 250' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.

9-5/8" OD
40# CSG
Set @ 1142' W/ 750 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 2/7/94

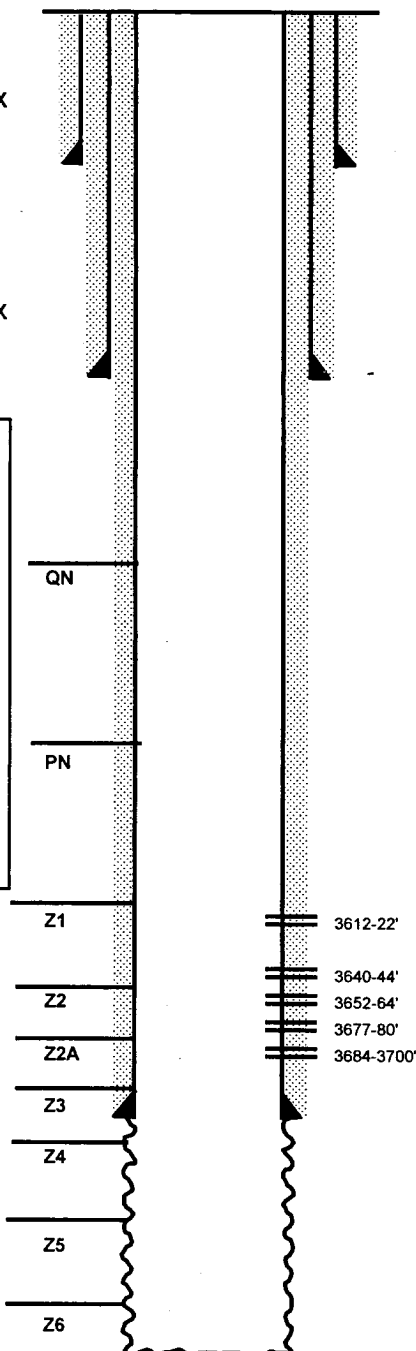
Original KBTH: 10.00'
124 Jts. 2-7/8" H-40 6.5# 10V thrd
tbg: 3748.00'
1 Jt. 2-7/8" 6.5# EUE 8rd tbg: 30.50'
2-7/8" API SN: 1.10'
2-7/8" Perf Sub: 4.00'
2-7/8" MA jt.: 30.00'

Landed @: 3823.60'

Rod Detail: 2/7/94

1-1/4" X 22' Polished Rod
3/4" X 2' Pony Rod
150 - 3/4" X 25' Grade K Rods
3/4" X 2' Pony Rod
2.5 X 1.50 X 20' Pump

7" OD 10rd
24# CSG
Set @ 3740' W/ 275 SX
Cmt circ.? No
TOC @ 2050' by calc.
(8-3/4" hole)



PBD: _____
TD: 3868'

FILE: EMSU159WB.XLS