

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06324
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	156
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3541' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter K : 1980' Feet From The SOUTH Line and 1880' Feet From The WEST Line
Section 32 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

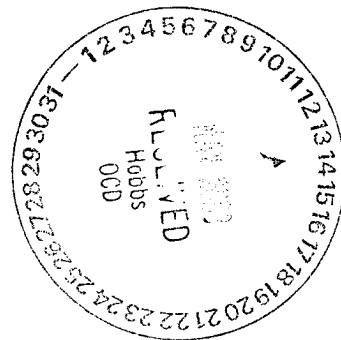
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST TA APPROVAL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Long W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 15 2003

EMSU # 156
API # 30-025-06324
1980' FNL & 560' FWL
S32, T20S, R37E, & Unit K
Eunice Monument South Unit
Lea County, New Mexico

April 28, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull 2-3/8" tubing and packer @ 3627'. PU 2-7/8" workstring.
4. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3840'. POH.
5. Set CIBP @ 3580'. Dump 5 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260

Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 156

LOC: 1980' F S L & 1880' F W L SEC: 32

TOWNSHIP: 20S CNTY: Lea

RANGE: 37E UNIT: K ST: N.M.

(formerly: State J #4)

FORM: Grayburg / San Andres DATE: _____

GL: 3541' STATUS: Injector

KB: 3542' API NO: 30-025-06324

DF: _____ CHEVNO: FA 74400:01

Date Completed: 10/23/54

Initial Production: 7/93 BOPD / 64 BWPD

Initial Formation: Grayburg

FROM: 3750' to 3810' / GOR 2370

Completion Data

Frac w/ 15,000 gals & 1 PPG sand.

Subsequent Workover or Reconditioning:

8/30/55 Frac w/ 20,000 gals & 1-1/2 PPG sand.

4/29/61 String shot across perf & acidized w/ 500 gals.

8/11/72 ACDZ w/ 2100 gals 15% & 950 gals musol solvent in 6 stgs.

5/24/74 Perf @ 3755, 57, 59, 61, 65, 67, 69, 73, 3775, 79, 81, 91, 93, 3801, 03, 15, 17, 23, 3825, 31, 35, 37 w/ 1 JSPI. Acdz w/ 5100 gals 15%.

11/13/78 Acdz 3755-3837' w/ 2000 gals.

5/87 Perf 3678-80, 3693-95, 3706-08, 3714-16, 3730-32 w/ 2 JSPF. Acdz w/ 2500 gal 15%. Set Baker TSN Inj Pkr @ 3627' on 2-3/8" J-55 IPC tbg.

11/90 Put well on injection

Additional Data:

T/Queen @ 3315'

T/Penrose @ 3453'

T/Grayburg Zone 1 @ 3630'

T/Grayburg Zone 2 @ 3666'

T/Grayburg Zone 2A @ 3690'

T/Grayburg Zone 3 @ 3722'

T/Grayburg Zone 4 @ 3753'

T/Grayburg Zone 5 @ 3797'

T/Grayburg Zone 6 @ 3843'

T/San Andres @ 3844'

KB @ 3542'

8-5/8" OD
CSG
Set @ 304' w/ 300 SX
Cmt circ.? Yes
TOC @ surf. by cal.

Tubing Detail: 3/30/87

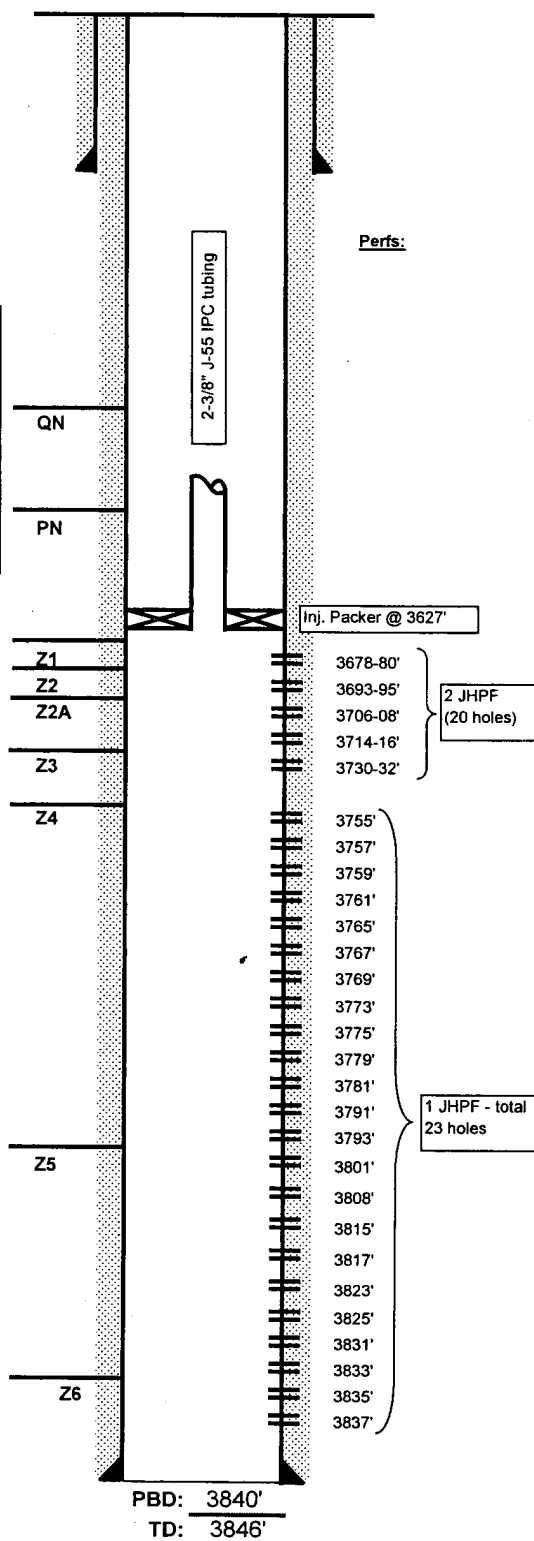
Original KBTH: 1.00'

1 Jt. 2-3/8" J-55 4.7# EUE 8rd IPC
tbg (reg. upset): 31.66'

116 Jts. 2-3/8" J-55 4.7# EUE 8rd IPC
tbg (ext. upset): 3583.66'

Baker model TSN inj packer: 5.40'

Landed @: 3626.72'



5-1/2" OD
15.5# CSG
Set @ 3846' w/ 750 SX
Cmt circ.? No
TOC @ 1140' by calc

FILE: EMSU156WB.XLS

PBD: 3840'
TD: 3846'