

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06930
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3464'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3464'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN IN GRAYBURG & FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-03: MIRU KEY UNIT #462. UNSEAT PUMP. POH & LD 2 3/8" PROD TBG.
4-14-03: TIH W/BIT, BIT SUB, DC'S, X-OVER, & WS. TAG FILL @ 3788'. PU TO 3627'.
4-15-03: WAIT ON FOAM UNIT.
4-16-03: TAG FILL @ 3788. C/O FILL TO TD @ 3802. DRILL NEW 4 3/4" HLE TO 3810'. TIH W/BIT & DC'S.
4-17-03: TIH W/BIT. TAG @ 3806. (4' FILL). C/O FILL TO 3810 & DRILL NEW 4 3/4" HOLE FR 3810-3875. TIH W/TRTG PKR & SET @ 3589. PRESS TEST BACKSIDE TO 500 PSI-OK.
4-18-03: RU SWAB. REL PKR @ 3589'. TIH W/BIT & TAG @ 3865'. TIH W/TRTG PKR & SET @ 3589. RU SWAB. TBG DRY.
4-21-03: ACIDIZE GRAYBURG 3644-3875 W/6000 GALS 15% ANTI-SLUDGE HCL. REL PKR @ 3589. TIH ON WS TO 2000'.
4-22-03: TAG @ 3863. C/O FILL DN TO TD @ 3875. DRILL NEW 4 3/4" HOLE DN TO 3895.
4-23-03: PU FRAC PKR & 3 1/2" TBG TO 8000 PSI. SET PKR @ 3565'. PRESS TEST BACKSIDE TO 500 PSI. NU FRAC TREE.
4-24-03: FRAC GRAYBURG O.H. FR 3644-3895 W/69,500 GALS YF135 & 112,000# 16/30 JORDAN SAND & 33,000# 16/30 CR4000 RESIN COATED SAND IN 11 STAGES.
4-25-03: RU SWAB. 8 HR TEST.
4-29-03: REL RBP. TAG SAND FILL @ 3845. D/O SAND TO TD @ 3895.
4-30-03: TAG @ 3790. D/O FORMATION BRIDGE FR 3790-3802. TAG SAND FILL @ 3894. C/O SAND FILL TO TD @ 3895.
5-01-03: TAG @ 3817. ROTATE THRU BRIDGE @ 3817. TAG @ 3884. C/O FILL TO TD @ 3895. TAG SAND FILL @ 3889. (6' FILL).
5-02-03: TIH W/BULL PLUG, SN, TBG, TAC. SET TAC @ 3507. SN @ 3605. EOT @ 3642'. TIED INTO FLOWLINE. TURNED OVER TO PRODUCTION.
FINAL REPORT

3802-3895' 4 3/4" GRAYBURG OPENHOLE (NEW)
3644-3802' 4 3/4" GRAYBURG OPENHOLE (EXISTING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

MAY 15 2003

DeSoto/Nichols 12-93 ver 1.0