

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08707

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

289

9. Pool Name or Wildcat

EUNICE MONUMENT GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter D : 330' Feet From The NORTH Line and 990' Feet From The WEST Line
Section 7 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

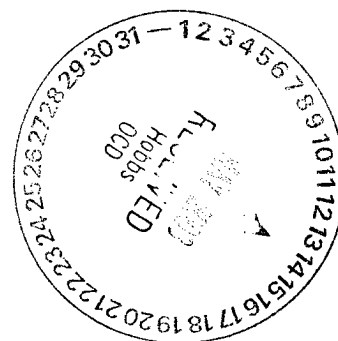
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST TA APPROVAL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/6/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayward Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 15 2003

EMSU # 289
API # 30-025-08707
333' FSL & 990' FWL
S7, T21S, R36E, & Unit D
Eunice Monument South Unit
Lea County, New Mexico

April 30, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump, and 2-7/8" tubing.
4. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3884'. POH.
5. Set CIBP @ 3760'. Dump 5 sx Class 'C' cmt on CIBP.
6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 PSI for 30 min.).
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Kevin Hickey 432-687-7260



WELL DATA SHEET

LEASE: EMSU WELL: 289
LOC: 330 F N L & 990 F W L SEC: 7
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: D ST: N.M.
(formerly: R.R. Bell NCT-D #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3592' STATUS: Producer
KB: 3608' API NO: 30-025-08707
DF: _____ CHEVNO: FA 97710:01

Date Completed: 8/3/36
Initial Production: F/ 468 BOPD
Initial Formation: Grayburg
FROM: 3819' to 3884' / GOR ----

Completion Data

8/36 Natural completion.

Subsequent Workover or Reconditioning:

3/44 Acdz OH w/ 500 gal acid.
4/47 Acdz OH w/ 500 gal 20% acid.
9/47 Acdz OH w/ 500 gal 20% acid.
11/48 Acdz OH w/ 500 gal 20% acid.
5/50 Acdz OH w/ 500 gals 20% LST NEA.
9/50 Acdz OH w/ 500 gals 20% acid.
10/50 Acdz OH w/ 500 gal 15% LST NEA.
2/52 Acdz 3844-3884 w/ 500 gals 20% acid.
7/59 Acdz OH 38193884 w/ 2000 gal 15% LSTNEA. AWW: 21 BOPD/ 85 BWPD GOR 404. B/4: 18 BOPD/ 22 BWPD GOR 647.
8/87 Chem treat.
9/88 Chem treat.
10/90 Chem treat.

Additional Data:

T/Queen Formation @ 3418'
T/Penrose Formation @ 3573'
T/Grayburg Zone 1 @ 3760'
T/Grayburg Zone 2 @ 3815'
T/Grayburg Zone 2A @ 3872'
T/Grayburg Zone 3 @ 3936'
T/Grayburg Zone 4 @ 3970'
T/Grayburg Zone 5 @ 4050'
T/Grayburg Zone 6 @ 4099'
T/San Andres @ 4135'
KB @ 3608'

12-1/2" OD
50# CSG
Set @ 282' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17" hole)

8-5/8" OD
32# CSG 8rd
Set @ 1473' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11" hole)

Tubing Detail:

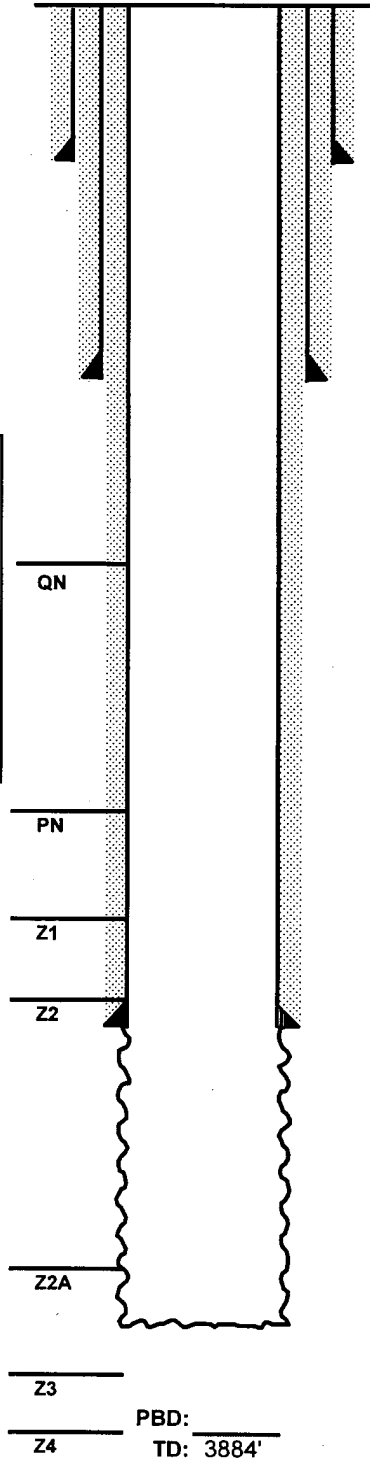
Original KBTH: 0.00'

Landed @:

Rod Detail:

NONE GIVEN

5-1/2" OD
17# CSG 10rd
Set @ 3819' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(7-5/8" hole)



FILE: EMSU289WB.XLS