

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08856
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 2
8. Well No.	31
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Raptor Resources Inc.
3. Address of Operator 901 Rio Grande, Austin, Tx 78701	4. Well Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Completion work <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/01 RU Pool well Service, dig out cellaar & remove dryhole marker. Install 5 1/2" csg sug. GIH W/ 4 3/4" bit drilled out cement @ 42', continue drilling cmt to fell through @ 325'. Drilled cmt stringer to 402', pressured cst to 450# for 10 min., held. TIH to PBTD @ 3542', unable to wash below 3542', displaced gelled brine W/ 120 bbls 2% KCL water, POOH. GIH W/ 5 1/2" csg scraper to PBTD @ 3542', POOH. Ran GR-CCL- CBL from 3539 to 2424', located cmt top @ 2778', POOH. Perf Yates/7 Rvrs W/ 1 SPF @ 3128', 3142', 3150', 3172', 3180', 3204', 3228', 3242', 3257', 3276', 3289', 3305', 3408', 3430', 3471', 3476', 3483', 3490', 3509' & 3517', for a total of 20 holes. Spot 1000 g 15% NEFE acid across perfs. GIH W/ 5 1/2" model R pkr and 3 1/2" tbg, pkr set @ 3028', loaded annulus W/ 45 bbls 2% KCL water and pressured to 450#, held. Shut in well awaiting further evaluation.

4/4/03 Open well blew down csg & tbg. Loaded csg W 5 bbl 2% KCL water & pressured cst to 350#, held. Release model R pkr & pulles pkr & tbg. GIH W/ 5 1/2" BRP & Model AD-1 pkr. Set RBP @ 3042', tested pkr & RBP to 500#, held for 30 min, POOH w/ RBP & pkr. GIH W/ 5 1/2" Model R pkr & 3 1/2" tbg, set pkr @ 3028'. Frac Yates 7 rvrs W/ 53,429 g WF 140 foamed to 65 quality W/ 345 tons CO2 W/ 46,733# 20/40 & 238,762# 10/20 Brady sand. 4/17/03 Released pkr, POOH W pkr & tbg. GIH W/ 2 3/8" tbg taged sand fill @ 3346' POOH. GIH W/ 3 1/2" bailer, clean out to 3440', POOH. GIH W/ 2 3/8" tbg set @ 3329', 2" x 1 1/4" x 12' RWTC pump & rods.

4/27/03 Turned well to production.

Test dated 4/30/03: 0 BO/D, 1 BW/D, 179 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 5/5/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY Darryl W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2003

CONITIONS OF APPROVAL, IF ANY: